District I

PO Box 1980, Hobbs, NM 88241-1980 District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088 **C.** 

State of New Mexico
Energy finerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, NM 87504-2088

**AMENDED REPORT** 

4001 PENBROOK	I.	R	EQUEST	FOR A	LLOWA	BLE	AND AU	<b>JTHO</b>	RIZAT	TON TO T					
## API Number   3 Pool Number   3 Pool Number   3 Pool Number   3 Pool Number   4 API Number   3 Pool Number   3 Pool Number   3 Pool Number   4 API Number   4 Pool Code   3 Pool Number   4 Pool Code   3 Pool Number   4 Pool Code   4 Pool Code   4 Pool Number   4 Pool Number   4 Pool Code   4 Pool Code   4 Pool Number   4 Pool Number   4 Pool Number   4 Pool Code   4 Pool Code   4 Pool Number			<sup>1</sup> Oper	ator name ar	nd Address					2	OGRID I	Number			
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** APT Nember*  3 Pool Name*  3 Property Name*  3 Property Name*  9 Well Number*  9 166  VACUUM GRAPHINGS AN ANDRES  9 Well Number*  10 020  11. **Surface Location*  9 Ut. or he no.	4001 PENBR	.00K				3									
A API Number   3 Pool Nume   5 Pool Code   2080								-				<u> </u>			
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M					Lot. Idn	Feet	from the	North/S	outh Line	Feet from the	Fast/V	Vest line	County		
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P. O. BOX 42130 HOUSTON, TX 77242  144792  MESTTEX 66 PIPELINE COMPANY 9C4 ADAMS BUTLDING BARTLESVILLE, OK 74004  O09171  GPM GAS CORPORATION 4044 PENBROOK ODESSA. TX 79762  IV. Produced Water 23 POD 2087750  A 33 17S 35E CENTRAL BATTERY  APPORT RECOVERY UNIT  V. Well Completion Data 23 Spud Date 25 Ready Date 26 Total Size 27 TD 26 PBTD 27 Pot Depth Set 37 Sacks Cement  VI. Well Test Data 38 Delivery Date 39 Cag. Presture 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method  46 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method  46 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method  46 Choke Size 41 Oil 42 Water 45 Gas 44 AOF 46 Test Method  46 Choke Size 47 Oil 48 Test Method  47 Test Method  48 Delivery Date Signature  49 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method  46 Choke Size 46 Oil 47 Test Method  48 Delivery Sertify that the rules of the Oil Conservation Division have been complied with and that the printing Size Signature  49 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 Test Method  46 Choke Size 46 Oil 47 Test Method  47 Title: COORDINATOR FINANCE AND OPERATIONS  Date: 04 - 21 - 95  Phone: 915/368 - 1675  47 If this is a change of operator fill in the OGRID number and name of the previous operator  47 If this is a change of operator fill in the OGRID number and name of the previous operator	OGRID		and Address												
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