

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Branco Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02894
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1497
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2721
8. Well No. 020
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook St., Odessa, Texas 79762
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>Lea</u> <u>West</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3937' Gb - 3948' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: Add perfs, pump scale converter. ☒	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

02-24-92: MIRU DDU. COOH w/tbg and bad sub equip. Trip sand pump - catch sample of calcium sulfate.

02-25-92: Trip 3-7/8" bit and 4-1/2" csg scraper to +4621'. Perforate from 4469' to 4478' w/12.5 grain charges in 3-1/8" csg gun @ 2 SPF for total of 19 shots. GIH w/8 jts 2-3/8" tbg, 4-1/2" pkr, 137 jts 2-3/8" tbg. Pump 20 bbl 2% KCl w/10 gal Techni-Wet 425. Pump 1/2 of 3 drum Techni-Clean 405 and 165 gal 2% HCL mix. Set pkr @ 4272. Wait. 3 hrs. displace rest of mix.

02-27-92: Open up well with 100# on tbg starting FL @ 3000'. Swab back 31 bbl fluid w/FL @ 3308'. Unset pkr move up hole to 4025' re-set pkr. Pump 4500 gal 15% NEFe HCl acid.

03-09-92: GIH w/sub equip and 123 jts 2-3/8" tbg. ND BOP flange up wellhead. Start pumping. Pump 15 hrs no test. Temp drop from report pending installation of test equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supv., Reg/Proration DATE 03-16-92

TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 20

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 19 1992

SCD HOBBS OFFICE