

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Elvencroft Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02894
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1497
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2721
8. Well No. 020
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>M</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3937' GL - 3948' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐

OTHER: Add perfs, pump scale converter, ☒
Acidize well and run smaller size sub pump.

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIH w/sand pump and check for fill and/or scale above bottom perf at 4510'. If fill found, clean out well to 4600'. If fill is hard and well packed, MIRU reverse unit. RIH w/3-7/8" bit, 3-1/8" collars and 2-3/8" production tubing and clean out to 4600'. COOH.
2. RIH with 4-1/2" casing scraper to 4300'.
3. Perforate 4469'-4478' w/12.5 gram charges at 2 spf using a 3-1/8" casing gun. POOH
4. RIH w/4-1/2" RTTS-type packer on 2-3/8" production tubing. Test 2-3/8" tubing to 5000 psi while RIH. Add 8 jts (+250') of 2-3/8" tailpipe.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supervisor Reg/Proration DATE 2/28/92

TYPE OR PRINT NAME L. M. Sanders

TELEPHONE NO. 368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE MAR 04'92
CONDITIONS OF APPROVAL, IF ANY: _____

5. With tailpipe at 4520' and packer swinging, pump 20 bbls 2% KCl water w/10 gals Techni-Wet 425. Mix 3 drums (165 gals) Techni-Clean 405 and 165 gals 2% KCl water. Set packer. Soak for at least 3 hours. Squeeze remaining mix into the formation. Displace w/produced water. SION.
6. Swab back chemical and load water. Unseat packer, pull up 250' and reset packer at $\pm 4020'$ to put the tailpipe above top perf and packer 100' below liner top.
7. Set packer at $\pm 4270'$ (or 4020' if tailpipe was run).
8. Acidize perforated interval 4367'-4510' with a total of 4500 gallons of 15% NEFe acid.
9. Swab/flow back well until entire load is recovered (222 bbls).
10. Mix and pump 5 drums Techni-Hib 756 and 50 bbls 2% KCl water down tubing. Displace w/150 bbls 2% KCl water. Mix 5 gals Techni-Clean 420 w/first half of flush water. SION. COOH w/tbg and packer.
11. Run the new Centrilift FC650 exchange submersible pump and return well back to production.

RECEIVED

MAR 03 1992

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