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Phillips Petroleum Company         4001       Penbrook St., Odessa, Texas, 79762         Hannelling (feed, operatory)       Contents (feed, operatory)         Hereweith (feed, operatory)       Contents (feed, operatory)         Hereweith (feed, operatory)       Contents (feed, operatory)         Includes of operatory (feed, operatory)       Contents (feed, operatory)         Includes of operatory (feed, operatory)       Contents (feed, operatory)         Includes of operatory (feed, operatory)       Contents (feed, operatory)         Includes of oper	1.					
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Live of Section       27       Township       17-5       Renge       35-E       JMINU.       Les       County         III. DESKINATION OF TRASPORTER OF OIL AND NATURAL CAS       Free of Autorises Transported of OK (M)       of Contained County       Address Towards appointed to proof that form in to be sector       P. O. Box 2528.       Address Towards appointed topy of that form in to be sector         Tracker Allow Maxice Dipeline       P. O. Box 2528.       Address Towards appointed topy of that form in to be sector       P. O. Box 2528.       Address Towards appointed topy of that form in to be sector         Philips Fetroleum Company       4.128       127-5       35-E       Yes       12-1-78         If this production is commigned with that from any other testes pool. give commisping order number       Tool Dipeline       P. D. Box 2528.       Tool Dipeline       P. D. Box 2528.       Tool Dipeline         V. COULE CONDATA       Designate Type of Completion – (X)       Cold Weil       How Weil       New Weil       New Weil       Performance         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be effort recovery of tool outline of load of and must be equal to or secret effort a			<u>  020   Vacuum G</u>	/SA Side, g	B-149	97
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Texas-New Mexico Pipeline       P. O. Box 2528. Hobbs. NM. 88240         Sector 6 AnotherMart Messener of Casimphase Gen (C. or Or One)       Address (dusc edites to build expression)         Phillips Petroleum Company       4001 Penbrook Str. Odessa, TX. 79762         If set produces editer in lands.       A 28 (17-5 (35-8)         Yes       Yes         We bestown of max.       A 28 (17-5 (35-8)         Yes       Yes         Yes production is commingled with that from any other lease or pool, give commingling order number       12-1-78         Yes       Out Song Inter to Exemption         Designate Type of Completion - (X)       Out Well       Gas Well         Designate Type of Completion - (X)       Out Song Inter to Exemption       PLOTE         Designate Type of Completion - (X)       Out Song Inter to Exemption       PLOTE         Designate Type of Completion - (X)       Out Song Inter to Exemption       PLOTE         Designate Type of Completion - (X)       Out Song Inter to Exemption       PLOTE         Designate Type of Completion - (X)       Due Song Inter to Exemption       PLOTE         Designate Type of Completion - (X)       Due Song Inter to Exemption       PLOTE         Designate Type of Completion Song Inter to Exemption       PLOTE       PLOTE         Perinotions       Desin Completion Interviewing In	111.					
Norme of Anhorment Transporter of Cashinghood Gale 200       or Dry Gale       Address / duals of		·				
If well products at (or liquids, we location of max.       Unit       (Sec. Twp.   Ppr.   Is gas actually connected)       (Max. 10.170         If we location of max.       A       28   17-5 : 35-E       Yes       12-1-78         If this production is commingled with that from any other lease or pool. give communiting order number:       12-1-78       12-1-78         IV. COMPLETION DATA       Designate Type of Completion - (X)       (OII well   Ges Well   New Well   WorkOver   Deepen   Plug Back   Some Hestw.   Diff. Restv         Designate Type of Completion - (X)       (OII well   Ges Well   New Well   NorkOver   Deepen   Plug Back   Some Hestw.   Diff. Restv         Designate Type of Completion - (X)       (OII well   Ges Well   New Well   NorkOver   Deepen   Plug Back   Some Hestw.   Diff. Restv         Designate Type of Completion - (X)       (OII well   Ges Well   New Well   NorkOver   Deepen   Plug Back   Some Hestw.   Diff. Restv         Designate Type of Completion - (X)       (OII well   Ges Well   Some Well   New Well   NorkOver   Deepen   Plug Back   Some Hestw.   Diff. Restv         Designate Type of Completion - (X)       (OII well   Ges Well   Some Hestw.   Diff. Restv         Designate Type of Completion - (X)       (OII well   Ges Well   Some Hestw.   Diff. Restv         Predictions (DF, RAB, RT, GR, etc.)       None of Producting Found Size         Designate Type of Complexity of Conducting Found Size       Def Diff. Restv         TEST DATA AND REQUEST-FOR ALLOWABLE       (Test ma		Name of Authorized Transporter of Casin	ighead Gas 🔀 🛛 or Dry Gas 🗍	Address (Give address to which approved copy of this form is to be sent)		
It is production is noted.       A 1 28 17-S 35-E       Yes       12-1-78         It is production is commingled with that from any other lease or pool, give commingling order number       IV.       Overlag of Completion - (X)       Oil Well Ges Well Well Well Well Well Well Well We		<u> </u>		4001 Penbrook St., Odessa, TX 79762		
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Drie Spudded       Drie Compil. Ready to Prod.       Total Depth         Drie Spudded       Drie Compil. Ready to Prod.       Total Depth         Eleveritions       Depth Casing Shoe         Drie Spudded       Drie Size         Drie Spudded       Drie Size         Drie Size       Casing Preserve of total volume of locd oil and must be equal to or exceed top alloc.         OIL WELL       Date of Test         Date Size       Deteol Test         Drie Size MCP/D       Denot Test         Active Prod. During Test       Color Bale.         GAS WFILL       Active Prod. Deteol Test         Active Prod. During Test </td <td>IV.</td> <td></td> <td></td> <td>New Well Workover Deepe</td> <td>n Plug Back Same Resty, Diff. F</td> <td>les'v.</td>	IV.			New Well Workover Deepe	n Plug Back Same Resty, Diff. F	les'v.
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TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         V. TEST DATA AND REQUEST-FOR ALLOWABLE       (Test must be after recovery of total volume of locd oil and must be equal to or exceed top alloc- able for this derive of be for full 24 hours)       Duine of locd oil and must be equal to or exceed top alloc- able for this derive of be for full 24 hours)         Date First New Oil Run To Tanke       Date of Test       Producing Method (Fiau, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Chele Site         Actual Pred, During Test       Oil-Bble.       Gas-MCF       Gas-MCF         GAS WILL       Actual Pred, Test       Oil-Bble.       Gas-MCF         Treating Method (pirot, back pr.)       Tubing Pressure (Bhut-in)       Casing Pressure (Shut-in)       Choke Size         D. CER (FFIC ATE OF COMPLIANCE       Oil CONSERVATION COMMISSION       Oil CONSERVATION COMMISSION       APPROVED       Oil Signed by         D. CER (FFIC ATE of Complete with and that the information given a bive is true and completed with and that the information given above is true and completed with and that the information given are to be filed in compliance with MULE 1104.       THE       Geologie         THE       Geologie				}	Dauth Carling Shap	
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OIL WEIL       able for this depth or be for full 24 hours)         Date First New Cit Run To Tonks       Date of Test         Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure         Actual Pred. During Test       Cit-Bble.         GAS WILL       Gas-MCF         Actual Pred. Test-MCF/D       Length of Test         Actual Pred. Test-MCF/D       Length of Test         Testing Method (pitot, back pr.)       Tubing Pressure (Shut-in)         Casing Pressure (Shut-in)       Choke Size         OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation         Cummasion have been complete to the best of my knowledge and beilef.         BY       John Runyan         TITLE       Geologist         This form is to be filed in compliance with NULE 1104.         If this is a request for allowable for a nowly difiled or deepened with the file for must be accumented by a tabulation of the deviation		HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
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Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Treating Method (pitot, back pr.)       Tubing Pressure (Shut-in)       Casing Pressure (Shut-in)       Choke Size         //. CER (IFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         1 hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION         Commission have been completed with, and that the information given showe its true and complete to the best of my knowledge and bellef.       Orig. Signed by         BY       John Runyan         TITLE       Geologist         This form is to be filed in compliance with NULE 1104.         If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation		CAS WELT				
VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         1 hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION         Cummission have been completed with and that the information given       Orig. Signed by         By       Join Runyan         TITLE       Geologist         This form is to be filed in compliance with NULE 1104.       If this is a request for allowable for a newly drilled or deepened         Well, this form the beaccompenied by a tabulation of the deviation       Oil Conservation	ſ		ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         1 hereby certify that the rules and regulations of the Oil Conservation       OIL CONSERVATION COMMISSION         Cummission have been completed with and that the information given       Orig. Signed by         By       Join Runyan         TITLE       Geologist         This form is to be filed in compliance with NULE 1104.       If this is a request for allowable for a newly drilled or deepened         Well, this form the beaccompenied by a tabulation of the deviation       Oil Conservation			ubles Deserve (shub (s))	Contra Program (Chut-in)	Choka Siza	
1 hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.       APPROVED       Orig. Signed by         BY       John Runyan         TITLE       Geologist         This form is to be filed in compliance with NULE 1104.         If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		irating Method (pitol, back pily	apped Manage ( 8706-18 )	Cound Flaggers (Burg-Tw)		
Commission have been complete with and that the information given showe is true and complete to the best of my knowledge and bellef. BY	ו. 1. ולי	CERAIFICATE OF COMPLIANCE		OIL CONSER		
Commission have been complete with and that the information given showe is true and complete to the best of my knowledge and bellef. BY				APPROVED		
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If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation						
(Signative)		Elin Dave		If this is a request for allowable for a newly drilled or despend		
I tests taken on the well in accordance with NULE 111.	~					
Clerical and Services Supervisor All soctions of this form must be filled out completely for sllow-	-					
Fill out only Sections I. II. III. and VI for changes of owner.		9-4-80		Fill out only Sections I. II. III, and VI for changes of owner,		
(Date) (D	-	(Date)		well name or number, or transporter, or other such change of condition.		
Completed welly.						