

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER
OPERATOR
PRODUCTION OF OIL

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

UNITIZATION TO TRANSPORT OIL AND NATURAL GAS

Operation
PHILLIPS PETROLEUM COMPANY

Address
4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Transportation

Dry Gas

Condensate

Order (Please explain)

Order No. 5871 Change
of lease name because of Unitization.
Formerly: Phillips - Santa Fe # 20

If change of ownership give name
and address of previous owner

Phillips Petroleum Co., 4001 Penbrook St., Odessa, Texas 79762

II. DESCRIPTION OF WELL AND LEASE

Lease Name East Vacuum 32-17
Unit Tract No. 2721 020 Vacuum 32-17
Location
Unit Number M 660 Section 27 Township 17S Range 35E
Line of Section 27 Township 17S Range 35E
Kind of Lease
State, Texas
Lease No. B-1497
Feet From The West
Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Texas-New Mexico Pipe Line
Name of Authorized Transporter of Natural Gas or Dry Gas
Phillips Petroleum Company
Address (Give address to which approved copy of this form is to be sent)
P.O. Box 2528, Hobbs, N.M. 38240
Address (Give address to which approved copy of this form is to be sent)
4001 Penbrook St., Odessa, Texas 79762
If well produces oil or liquids, give location of tanks.
N 27 17S 35E
Is gas actually connected? Yes
When 12-1-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)
Date Spudded
Elevations (DF, RAB, RT, GR, etc.)
Perforations
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE
CASING & TUBING SIZE
DEPTH SET
SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

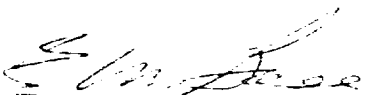
Date First New Oil Run To Tank
Length of Test
Actual Prod. During Test
Date of Test
Producing Method (Flow, pump, gas lift, etc.)
Tubing Pressure
Casing Pressure
Choke Size
Water-Bbls.
Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D
Length of Test
Testing Method (pilot, back pr.)
Tubing Pressure (Shut-in)
Casing Pressure (Shut-in)
Choke Size
Bbls. Condensate/MMCF
Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



PRODUCTION CLERICAL SUPERVISOR

12-12-78

OIL CONSERVATION COMMISSION

APPROVED
BY
TITLE
Date 19 1978
Orig. Signed by
Jerry Sexton
Dist 1, Supv.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow- able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.