

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-02895
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1840
7. Lease Name or Unit Agreement Name: East Vacuum GB/SA Unit Tract 2739
8. Well No. 001
9. Pool name or Wildcat Vacuum Grayburg/San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator ConocoPhillips Company
3. Address of Operator 4001 Penbrook Street Odessa, TX 79762	4. Well Location Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3945' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER: Acidize, Swab, & Return to Production ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/15/02: MIRU DDU. UNFLANGED WELLHEAD & NU BOP. COOH W/10 STDS. WELL STARTED FLOWING. WAITED ON KILL TRUCK. KILLED WELL. PUMPED 160 BBLS BRINE WATER. FINISHED COOH W/PKR & TBG. LAID DOWN PKR. GIH W/SANDLINE BAILER AND TAGGED FOR FILL. TAGGED AT 4595'. NO FILL. PICKED UP 6-1/8 BIT & CSG SCRAPER & GIH W/KILL STRING.

11/16/02: SHUT DOWN FOR WEEKEND.

11/17/02: SHUT DOWN FOR WEEKEND.

11/18/02: KILLED WELL. FINISHED GIH W/BIT & SCRAPER. COOH W/BIT & SCRAPER. GIH, HYDROTESTING 2-7/8 TBG W/5000 PSI BELOW SLIPS. SPOTTED 1000 GALLONS TOLUENE ACROSS PERFS. COOH W/3 STDS & SET PKR @ 3895'. BOTTOM OF TBG @ 4396'.

*** CONTINUED ON BACK ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stacy A. Linder TITLE HSE/Regulatory Supervisor DATE 01/24/03

Type or print name Larry Leach

Telephone No. 915/368-1314

(This space for State use)

APPROVED BY
Conditions of approval, if any:

ORIGINAL SIGNED BY
CARY W. WINK
OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE JAN 30 2003

Continued:

East Vacuum GB/SA Unit #2739-001

11/19/02: SWAB BACK TOLUENE. MADE 6 RUNS W/SWAB LINE. SWABBED BACK 16 BBLS. WELL STARTED FLOWING. FLOWED BACK 203 BBLS. TOTAL FLUID RECOVERED 219 BBLS. GIH W/3 STDS. PUMPED 500 GALLONS SCALE CONVERTER. COOH W/6 STDS, SET PKR, & TESTED CSG W/500 PSI, HELD OK.

11/20/02: RU HALLIBURTON, ROLLED CHEMICALS INTO ACID & BRINE WATER. ACIDIZED WELL W/6500 GALLONS SBM 15% FERCHECK ACID. PUMPED 50 BBLS FRESH WATER PAD. ACID STAGE #1 – 500 GALLONS ACID, 1535 PSI W/ACID IN FORMATION. BLOCK #1 (1000# TBA 110 & 1000# 100 MESH SALT), 2000# TOP PSI ON BLOCK #1. ACID STAGE #2 – 2000 GALLONS ACID, 1558 PSI W/ACID IN FORMATION. BLOCK #2 (2000# TBA 110 AND 2000# 100 MESH SALT), 2184# TOP PSI ON BLOCK #2. ACID STAGE #3 – 2000 GALLONS ACID, 1698 PSI W/ACID IN FORMATION. BLOCK #3 (3250# TBA 110 AND 3250# 100 MESH SALT), 2702# TOP PSI ON BLOCK #3. ACID STAGE #4 – 2000 GALLONS ACID, 2456 PSI W/ACID IN FORMATION. FLUSHED W/44 BBLS FRESH WATER. ISIP 1840# 5 MIN SIP 1685, 10 MIN SIP 1645, 15 MIN SIP 1612. 603 BBLS TOTAL LOAD PUMPED. SHUT IN WELL FOR 1 HOUR. OPENED UP WELL & FLOWED BACK 80 BBLS. MADE 3 SWAB RUNS. WELL SWABBED DRY.

11/21/02: SWABBED BACK WELL. MADE 12 SWAB RUNS, RECOVERED 13 BBLS. COULD NOT GET SWAB PAST 2200 FT. SALT IN TBG. WAITED ON KILL TRUCK. PUMPED 130 BBLS FRESH WATER DOWN TBG TO DISSOLVE SALT. OPENED UP WELL AND FLOWED BACK. FLOWED BACK 70 BBLS.

11/22/02: UNSET PKR & PUMPED BRINE WATER TO KILL WELL. UNABLE TO KILL WELL.

11/23/02: SHUT DOWN FOR WEEKEND.

11/24/02: SHUT DOWN FOR WEEKEND.

11/25/02: RIG REPAIR, CHANGE OUT STARTER. PUMPED BRINE WATER TO KILL WELL. COOH W/PKR & TBG, LAID DOWN PKR. GIH W/2-7/8 NOTCHED COLLAR & TBG. WASHED 50 FT OF SALT. LAID DOWN 8 JTS TBG.

11/26/02: WAIT ON KILL TRUCK. PUMPED BRINE WATER TO KILL WELL. COOH W/TBG. NIPPLED DOWN BOP & FLANGED UP WELLHEAD. CIRCULATED PKR FLUID. UNFLANGED WELLHEAD, SET PKR, FLANGED UP WELLHEAD, AND TESTED CSG W/500 PSI, HELD OK.

11/27/02: REPLACED MALLARD MOTOR VALVE W/KIMRAY MOTOR VALVE. REPLUMBED FLOWLINE. MADE 2 SWAB RUNS TO KICKOFF WELL. WELL FLOWING. RD DDU, CLEANED LOCATION. WELL BACK ON PRODUCTION. TEMPORARY DROP FROM REPORT.

12/02/02: WELL ON TEST. 33 OIL, 913 WATER, 776 GAS.

12/03/02: WELL ON TEST. 40 OIL, 868 WATER, 806 GAS.

12/04/02: NO TEST DATA AVAILABLE, TEST SEPERATOR DOWN ON HIGH PRESSURE.

12/05/02: WELL ON TEST. 88.5 OIL, 625 WATER, 728 GAS. WELL FLOWING W/300 PSI ON TBG & 150 PSI ON FLOWLINE. COMPLETE DROP FROM REPORT.