

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02895
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1840
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2739
8. Well No.	001
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3945' GR	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3945' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: SCALE TREAT, ACIDIZE & RET T/PROD. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/24/97 MIRU POOL DDU #674, COOH W/RODS & PLNGR, TRIP RODS W/STANDING VLV RETRIEVING TL & RETRIEVE STANDING VLV, NU BOP & PAN, COOH W/TBG, TRIP SANDPMP, TAG @ 4450', CATCH SAMPLE CALCIUM SULFATE SCALE & FORMATION, SIH W/SCRPR & TBG.
10/25/97 KILL, FIN GIH W/SCRPR T/4184', COOH, MIRU DAVIS REV UNIT, PU GIH W/6-1/4" BIT, 6-4-3/4" DCS & TBG, TAG FILL @ 4400', CIRC OUT GAS & OIL, DRL ON FILL F/ 4400-4422', CIRC CLN, PU INTO CSG, SISD.
10/28/97 CO FILL T/TD, CIRC CLN, COOH W/BIT, GIH W/BIT, JET WASH SUB, COLLARS & TBG, PULL UP INTO CSG, SISD.
10/29/97 JET WASH & CO FILL F/4193'4590', PULL UP INTO CSG, SISD.
10/30/97 CIRC GAS OUT T/KILL, COOH W/COLLARS & BIT, GIH W/RBP & PKR, SET TOOLS, WOULDN'T TST, POSSIBLE DIF WT CSG, COOH W/TLS, GIH W/NEW SET TLS, SET & TST,WOULDN'T TST, SISD.
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Larry M. Sanders

TITLE Senior Regulation Analyst

DATE

12-1-97

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915)368-1488

(This space for State Use) ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY

TITLE

DATE

DEC 09 1997

CONDITIONS OF APPROVAL, IF ANY:

EVAC #2739-001 CONTINUED

10/ 31/97 CIRC GAS OUT, GIH PU RBP, COOH, GIH W/NEW TL F/17 - 20# 7" CSG, SET RBP @ 3980', TST F/634-3980' T/1000# OK, ISOLATE LEAKS F/634-509' (LRG LK CIRCULATED T/SURF THRU INTERM CSG) & F/509-352' (SML LK WOULDN'T CIRC), COOH W/TBG & PKR, DMP 3 SX 10/20 MESH SAND ON TOP RBP, SISD.

11/01/97 STAND BY, WO HES.

11/03/97 MIRU HES CMT EQMT & WTR TRKS, ND PAN & BOP, REMOVE WH, INSTALL CMT HD, MIX & PMP 250 SX CL C CMT W/2% CCL, DISPL T/ +/-300', SHUT INTERMED VLV & PRESS UP T/750#, WASH UP CK & REPRESS T/750# SI, RDMO HES, SISD.

11/04/97 OPEN UP W/CSG ON VAC, ND CMT HD, NU WH, BOP & PAN, GIH W/OPEN END TBG & TAG CMT TOP @ 425', COOH LD TBG, GIH W/6-1/4" BIT, 6-4-3/4" COLLARS & TBG, DO CMT F/425-500', CIRC CLN, PRESS UP T/500# LEAKED OFF T/450# & HELD, SISD.

11/05/97 TST CSG F/SURF T/500', SML LEAK, DRL CMT F/500-507', COOH W/TBG, COLLARS & BIT, GIH W/PKR, ISOLATE LK T/6' CSG (IN CELLAR), GIH W/NEW BIT, COLLARS & TBG, DO F/507-640', DRL DWN T/670' KNOCKING OUT STRINGERS, CIRC CLN, SISD.

11/06/97 COOH LD COLLARS, GIH W/PKR & TBG, ISOLATE LK BTWN 583'-614', LK WOULD LOSE 150# 15 MIN, COOH LD PKR, GIH W/TBG, TAG TOP SAND ON RBP, GIH W/RODS, RD DDU INSTALL MATTING BD UNDER BK DDU, RU DDU, SOH W/RODS, SISD.

11/07/97 COOH HANG RODS & LD 2-3/8" TBG, DIG OUT CELLAR, LD & TST CSG, FOUND LK IN THREADS 7" CSG NIP, WHERE SCREWED INTO COLLAR, ND BOP, REMOVE CSG NIP & WH, SISD.

11/10/97 WO CSG NIPPLE T/BE DELIVERED.

11/11/97 NU NEW CSG NIP, WH, BOP & PAN, TRY T/TIGHTEN WH, CROSS THREADED, ND PAN, BOP, WH & NIP, WO NEW CSG NIP & WH, NU NEW CSG NIP, WH, BOP & PAN, GIH W/TBG T/653', PKR & 1 JT SET PKR @ 40', LD & TST T/500# OK, PULL 1 JT & PKR, COAT & WRAP CSG NIP, START FILLING IN CELLAR.

11/12/97 FIN FILLING IN CELLAR, CIRC HOT WTR, PMP & SQZ PERMA-SEAL: PMP 5 BBL WTR, 250 GAL PERMA-SEAL & 5 BBL WTR, PULL 3 STDS TBG, SQZ +/-125 GAL PERMA-SEAL INTO LK F/583-614'.

11/13/97 RU REV UNIT, COOH W/TBG, GIH W/RETRVNG TL, CIRC OUT PERMA-SEAL, LD & TST T/500#, RAN 30 MIN CHART OK, PU GIH W/TBG T/TOP RBP, CIRC SD, GAS & PERMA-SEAL, SISD.

11/14/97 CIRC T/KILL WELL, REL RBP, CIRC W/BRINE T/KILL, COOH W/TBG & RBP, MIRU TBG TSTRS, START TSTG W/TP, PKR & TBG, RD TBG TSTRS, SISD.

11/16/97 CIRC W/BRINE T/KILL, FIN TSTNG IN W/TBG, CIRC W/BRINE, PMP PKR FLUID CHEMICAL, ND PAN & BOP, START FLNGNG UP WH, WRONG SLIP BOWL, WO NEW SLIP BOWL, FLNG UP WH, GIH W/RODS, COOH LD, PMP SCALE CONVERTER: 20 BBL FW W/10 GAL TW-425, MIX 6 DRUMS TC-405 W/330 GAL FW, PMP 4 BBL MIX, 10 BBL XLINK GELL BRINE W/BRKR, 4 BBL MIX, 10 BBL XLINK W/BRKR, 6 BBL MIX, FLUSH W/26 BBL FW.

11/17/97 OPEN UP W/640# ON TBG, FLW BK CONVERTER, MIRU HES ACID EQMT, GELL BRINE, TST LINES, PMP 7000 GAL 15% FERCK ACID, 2700# RK SLT & 2400# 100 MESH SLT IN 60.5 BBL GELL BRINE, & 35 BBL FW FLUSH: 1000 GAL ACID, 500# RK & 500# 100 MESH SLT IN 11 BBL BRINE, 2000 GAL ACID, 800# RK & 800# 100 MESH SLT IN 21 BBL BRINE, 2500 GAL ACID, 1400# RK & 1100# 100 MESH SALT IN 28.5 BBL BRINE, 1500 GAL ACID, 35 BBL FW FLUSH, ISIP 1661# 5 MIN 1501# 10 MIN 1427# 15 MIN 1371# MAX PRESS 2035# AVG PRESS 1705# AVG RATE 4.2 BPM, SI, RDMO HES.

11/18/97 OPEN UP W/450# ON TBG, FLOW BK 340 BBL W/15% OIL CUT, MIRU AA, PMP SCALE SQZ: MIX & PMP 3 DRUMS TH-757 IN 165 GAL FW, FLUSH W/300 BBL FRESH, SISD. RDMO AA.

11/19/97 RDMO DDU, HK UP T/FLOWLINE, OPEN UP, FLOW W/175# TBG PRESS, NO TST.

11/20/97 FLOW 24 HRS, NO TST.

11/22/97 FLOWING NO TST.

11/23/97 FLOWING NO TST.

11/24/97 FLOWING, TST 35 BOPD 611 BWPD 214 MCF 81% CO2.

11/25/97 FLOW 24 HRS, TST: 38 BOPD 578 BWPD 178.4 MCF 81% CO2.

11/26/97 FLOW 24 HRS, TST 27 BOPD 584 BWPD 176.9 MCF 80% CO2.

COMPLETE DROP F/REPORT

