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NEW MEXICO OIL CONSERVATION COMM REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-170

FILE	REGUEST 1	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL G	24
LAND OFFICE	AUTHORIZATION TO TRA	HSI OKT OLE AND HATOKAE G	^3
TRANSPORTER OIL			
GAS			
OPET/TOR	4		
Operator OFFICE	<u> </u>		
Phillips Petrol	leum Company		
Address			
4001 Penbrook S	St., Odessa, Texas 79762		
Reason(s) for liling (Check proper box		Other (Please explain)	
New We!1	Change in Transporter of:		
Recompletion	Cil Dry Gas Casinghead Gas Conden		tank battery
Change in Ownership	Casinghed Gos Consen	Refocation of	tank battery
If change of ownership give name			
and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	Lease No.
Lease Name East Vacuum G/S			
Unit, Tract No. 2739	001 Vacuum G/	SA TAXAZ	<u>XXXX</u> <u>JB-1840</u>
к 19	80 Feet From The South Line	e and 1980 Feet From T	he West
Unit Letter;;	 		
Line of Section 27 To	waship 17-S Range	35-E , _{NMPM} ,	Lea County
		_	
L DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	Address (Give address to which approx	ed copy of this form is to be sent)
Name of Authorized Transporter of Ot	<u> </u>	P. O. Box 2528, Hobbs,	!
Texas-New Mexico Pipel:	INE singhead Gas X or Dry Gas	Address (Give address to which approx	ved copy of this form is to be sent)
Phillips Petroleum Com		4001 Penbrook St., Odes	ssa, TX 79762
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		en .
give location of tanks.	A 28 17-S 35-E	Yes	12-1-78
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	
		CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
Perforations	TUBING, CASING, AND	CEMENTING RECORD	Depth Casing Shoe
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