Submit 3 Copies to Appropriate District Office

CONDITIONS OF APPROVAL, IF ANY:

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs NM 88241-1980 2040 Pacheco St. 30-025-02896 DISTRICT II Santa Fe, NM 87505 5. Indicate Type of Lease P.O. Drawer DD, Artesia, NM 88210 fee 🗌 STATE X DISTRICT III 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 B-1839 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) EAST VACUUM GB/SA UNIT 1. Type of Well: **TRACT 2739** GAS WELL [OIL X OTHER 8. Well No. 2. Name of Operator 002 Phillips Petroleum Company 9. Pool name or Wildcat 3. Address of Operator VACUUM GRAYBURG/SAN ANDRES 4001 Penbrook Street, Odessa, TX 79762 4. Well Location SOUTH 1980' **EAST** 660' Feet From The Unit Letter Feet From The Line and Line LEA 27 17-S 35-E Township Range County Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3937" GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. **NOTICE OF INTENTION TO:** SUBSEQUENT REPORT OF: ALTERING CASING PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. TEMPORARILY ABANDON CHANGE PLANS CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: CLEANOUT/ACIDIZE OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 04/20/99 MIRU DDU POOL WS, BLD DWN TBG, SHEAR DRAIN VLV, NO WH & NU BOP, LEFT CSG VENTING DWN FLOWLINE. 04/21/99 BLED & KILL, COOH W/TBG & SUB EQMT, GIH W/SANDPMP & TAG F/FILL @ 4530° TD @ 4635°, MIRU REV UNIT GIH W/DCS & BIT ON 2-7/8" TBG T/CO OPEN HOLE, SISD. 04/22/99 CO & JET WASH OPENHOLE T/4526'. SISD. 04/23/99 BLED & KILL, GIH & JET WASH 4525-4635" OR PBTD, CIRC CLN, COOH LD COLLARS & BIT, PU & GIH W/7" PKR & SET @ 4076". LD BKSIDE CSG WOULDN'T HOLD, ESTAB INJECTN RATE 3 BPM @ 150-200#. LK FLOWED BK EVERYTHING PMPD INTO IT, SISD. 04/24/99 MIRU HES ACIDIZE W/4000 GAL 15% FERCK ACID, 2 BLKS W/TOT 3150# SALT & 3000 GAL BRINE WTR, MAX PRESS 1742# AVG RATE 4.4 BPM ISIP 1328# 15 MIN 285#, RDMO HES, SWAB/FLOW REC 315 BBL, HK T/ FLOWLINE. SD WKEND W/FLOWING T/SATELLITE, NO TST, OPEN T/TST SEP, NO TST. 04/25/99 REC 82 OIL 928 WTR 614 GAS (CONTINUED ON BACK) I hereby certify that the information above is true and complete to the best of my knowledge and belief. TITLE Senior Regulation Analyst SIGNATURE TYPE OR PRINT NAME Larry M. TELEPHONE NO. (915)368-1488 (This space for State Use) ORIGINAL S There TITLE APPROVED BY

EVAC #2739-002 CONTINUED

04/26/99

REC 70 OIL 1000 WTR 795 GAS

04/27/99

RDMO DDU, REC 55 OIL 926 WTR 975 GAS, TEMP DROP F/REPORT

05/26/99 FLOWING, TSTNG, RECORDED 61 OIL 975 WTR 886 GAS

COMPLETE DROP F/REPORT