

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02896
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-1839
7. Lease Name or Unit Agreement Name	EAST VACUUM GB/SA UNIT TRACT 2739
8. Well No.	002
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter 0 : 660' Feet From The SOUTH Line and 1980' Feet From The EAST Line	
Section 27 Township 17-S Range 35-E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3937' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CLN OUT, DEEPEN 50', ACIDIZE, SQZ, RET ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01/26/97 SUB EQMT PULLED W/BAD MTR, TAG FILL @ 4555', GIH W/KILL STRNG.
01/28/97 CHNG T/WKOVER, COOH W/KILL STRNG, MIRU DAVIS TL REV UNIT, PU GIH W/6-3/4"
BIT, 6 - 4-3/4" DRL COLLARS & TBG, TAG @ 4554', CLN OUT F/4554'-4588', CIRC CLN,
PULL UP INTO CSG, SISD.
01/29/97 DRL F/4588'-4615', CIRC CLN, PULL UP INTO CSG, SISD.
01/30/97 DRL F/4615'-4635', CIRC CLN, COOH LD COLLARS, MIRU TBG TSTRS, PU TST IN HOLE
W/PKR & TBG, RDMO TBG TSTRS, SET PKR @ 4102', LD & TST BK SIDE T/500#, OK SISD.
02/02/97 MIRU HES, GELL BRINE, TST LINES, PMP 3500 GAL 15% FERCHK ACID, 2500# ROCK SALT IN 42
BBL XLINK GELL BRINE W/BRKR & 48 BBL FR WTR AS FOLLOWS: 10 BBL FR; 500 GAL ACID,
1000# SALT IN 16 BBL XLINK; 1000 GALS ACID, 1500# SALT IN 26 BBL XLINK; 2000 GALS
ACID, 38 BBL FR WTR FLUSH, ISIP 1418# 5 MIN 670# 10 MIN 350# 15 MIN 198# MAX PRESS
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Senior Regulation Analyst

DATE

TYPE OR PRINT NAME

Larry M. Sanders

TELEPHONE NO. (915) 368-1488

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 18 1997

EVAC #2739-002

02/02/97 CONTINUED
2200#, AVG RATE 5.4 BPM, SI, RDMO HES, OPEN UP W/0# ON TBG & FL @ 600', 12 SWAB RUNS WELL
KICK OFF FLWNG, REC 107 BBLS OF 204 BBLS LD, SISD.

02/03/97 OPEN UP W/1200# ON TBG, FLOW BK 252 BBLS W/+/-25% OIL CUT @ 200#, TBG PRESS, MIRU AA, PMP 5
DRUMS TH-757 MIX W/100 BBLS FR WTR, FLUSH W/500 BBL FR WTR, SI, RD AA, SD.

02/04/97 PMP BRINE T/KILL, REL PKR, COOH W/TBG, PU GIH W/SUB EQMT, ND PAN & BOP, FLNG UP WH,
RDMO DDU, PMP 16 HRS, NO TST.

02/05/97 PMPG, NO TST.

02/06/97 PMP 24 HR, TST 117 BOPD 632 BWPD (GAS METER OUT) 73% CO2.

02/07/97 PMP 24 HR, TST 197 BOPD 576 BWPD 13.2 MCF 83% CO2.

02/08/97 PMP 24 HRS, TST 230 BOPD 643 BWPD (GAS METER OUT) 76% CO2.

COMPLETE DROP FROM REPORT

