

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02896
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1839
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2739
8. Well No. 002
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>17-S</u> Range <u>35-E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether D ² , RKB, RT, GR, etc.) 3937' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Cleaned out & Acidized ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-17-92 - MIRU DDU. NU BOP, COOH w/tbg & sub equip. Trip sand pump. TAg @ +4585 catch sample of calcium sulfate scale. Trip bit & scraper to 4169'. GIH w/469' of 2-7/8" tailpipe, pkr., and 4097' of 2-7/8" tbg. Set pkr @ 4105'. Load and test csg/tbg. annulus to 500# - O.K.
10-18-92 - MIRU Pump 20 bbls. 2% KCl w/10 gals TW 425. Mix and pump 1/2 of drum TC405 and 330 gals 2% KCl. Wait 4 hrs. and pump rest of mix.
10-20-92 - Acidize w/6000 gals 15% NEFE.
10-21-92 -
10-22-92 - Swab. Pump scale squeeze w/5 drums of TH 756 and 50 bbls. of 2% KCl & Displace w/500 bbls. of 2% KCl water w/25 gals. TC420.
10-23-92 - GIH w/139 jts. of 2-7/8" tbg and submersible equip. Tbg set @ 4342'. NDBOP. Hook up wellhead. RD MO DDU.
10-27-92 - 110 BOPD 742 BWPD 180 MCF 1623.231 GOR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Supv., Regulatory Affairs DATE 11-10-92
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915/368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NOV 16 '92