	4144		
HO. OF COPIES RECEIVED			
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SANTA FE			
FILE			
U.S.G.S,			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

SANTA FE FILE	REQUE	EST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1	
U.S.G.S.	ALITHODIZATION TO	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	AUTHORIZATION TO	TRANSPORT OIL AND NATURAL G	AS	
IRANSPORTER OIL				
OPERATOR GAS				
PROPATION OFFICE	- - 			
Operator				
	ROLEUM COMPANY			
4001 Penbrook	k Street, Odessa, Texas	79762		
Reason(s) for filing (Check pro	-	Other (Please explain) Ord	er No. 5871 Change	
New We!!	Change in Transporter of:	CTIOI leage name had	ause of Unitization.	
Change in Ownership		7 000	n-State 4-27 #2	
If change of ownership give n and address of previous owne	chevron USA Inc., P	. O. Box 1660, Midland, Texa		
II. DESCRIPTION OF WELL	AND LEASE			
Unit Tract No. 27	i 1	Kills of Essay	Lease No.	
Location 2	739 002 Vacuum GB	-SA state, necessary	B-1840	
Unit Letter 0 ;	660 Feet From The South	Line and 1980 Feet From Ti	ne East	
Line of Section 27	Township 17-S Range	35-E , NMPM, Lea	County	
II. DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	CAS		
Name of Authorized Transporter	of Oil 🔀 or Condensate 🗌	Address (Give address to which approve	d copy of this form is to be sent)	
Texas-New Mexico P		P.O. Box 2528, Hobbs,	N.M. 88240	
Name of Authorized Transporter Phillips Petroleum		Address (Give address to which approve	d copy of this form is to be sent)	
	Unit Sec. Twp. Pge.	4001 Penbrook St., Ode		
If well produces oil or liquids, give location of tanks.	K 27 178 351		12-1-78	
If this production is comming! V. COMPLETION DATA	ed with that from any other lease or po	ol, give commingling order number:		
Designate Type of Com	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, e	etc., Name of Producing Formation		Tubing Depth	
		1.50 5117 5127	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING, A	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUES OIL WELL		e after recovery of total volume of load oil and depth or be for full 24 hours)	i must be equal to or exceed top allow-	
Date First New Oil Run To Tank		Producing Method (Flow, pump, gas lift,	elc.)	
Length of Teet	Tuble December			
Langin Di 7001	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gam - MCF	
GAS WELL				
Actual Prod. Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLI	IANCE	OIL CONSERVAT	ON COMMISSION	
		DEC 981	978	
Commission have been compli	and regulations of the Oil Conservation of with and that the information given	Orlg. Signed 12		
shave in true and complete to	the best of my knowledge and belief			
	1	TITLE Dist 1, Sup*		
/5/2		This form is to be filed in com	moliance with RULE 1104	
Solhit	tee	If this is a request for allowab	le for a newly drilled or despended	
•	Signature)	well, this form must be accompante tests taken on the well in accordan	d by a tabulation of the deviation.	
PRODUCTION CLERICAL		All sections of this form must l	be filled out completely for allow	
12-1-7	5	able on new and recompleted wells	•	
	(Date)	Fill out only Sections I. II. I well name or number, or transporter.	II, and VI for changes of owner, or other such change of condition	

Separate Forms C-104 must be filled for each pool in multiply completed wells.