

N.

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

## WELL RECORD

RECEIVED  
DEC 29 1938

HOBBS OFFICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Standard Oil Company of Texas

State 4

Company or Operator

Well No. 2

in SE/4

of Sec. 27

Lease

T. 17-S

R. 35-E

N. M. P. M., Vacuum

Field, Lea

County.

Well is 660' North of South line, and 1950' feet west of the East line of Section 27,

If State land the oil and gas lease is No. B-1840 Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Standard Oil Company of Texas Address Box 1660, Midland, Texas

Drilling commenced October 21, 1938 Drilling was completed 19

Name of drilling contractor Harry Bass Address Dallas, Texas

Elevation above sea level at top of casing 3920' feet.

The information given is to be kept confidential until Not confidential 19

## OIL SANDS OR ZONES

No. 1, from 4310 to 4330 No. 4, from to

No. 2, from 4350 to 4450 No. 5, from to

No. 3, from 4510 to 4540 No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 70 to 137 feet. Potable water

No. 2, from to feet.

No. 2, from to feet.

No. 4, from to feet.

## CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13"	40	8	Spang	237	Tex. Pat.			
9-5/8"	36	8	Chester	1620	Baker Float			
7"	24	10		4184				

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13"	254'	250	Halliburton		
12-1/4"	9-5/8"	1635'	615	"		
8-3/4"	7"	4197'	330	"		

## PLUGS AND ADAPTERS

Heaving plug—Material — Length — Depth Set —  
 Adapters—Material — Size —

## RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
	None					

Results of shooting or chemical treatment

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

## TOOLS USED

Rotary tools were used from 0 feet to 4585' feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

## PRODUCTION

Put to producing November 24, 1938

The production of the first 15-1/2 hrs. 425 barrels of fluid of which 100% was oil; %

emulsion; % water; and % sediment. Gravity, Be 35°

If gas well, cu. ft. per 24 hours no Gallons gasoline per 1,000 cu. ft. of gas no

Rock pressure, lbs. per sq. in.

## EMPLOYEES

J. L. Loeoy Driller F. F. Fortenberry Driller  
 W. E. Hollis Driller

## FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23rd

Midland, Texas December 23, 1938

day of December, 1938

Name D. S. GOOGINS

Position Petroleum Engineer

Notary Public.

# FORMATION RECORD

[illegible]