

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02897
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2840
7. Lease Name or Unit Agreement Name	EAST VACUUM GB / SA TRACT #2739
8. Well No.	003
9. Pool name or Wildcat	VACUUM GRAYBURG/SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3937' RKB, 3927' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	4. Well Location Unit Letter J : 1980' Feet From The SOUTH Line and 1980' Feet From The EAST Line
5. Section 27 Township 17-S Range 35-E NMPM LEA County	6. Pool name or Wildcat VACUUM GRAYBURG/SAN ANDRES
7. Elevation (Show whether DF, RKB, RT, GR, etc.) 3937' RKB, 3927' GL	8. Well No. 003

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CONVERT TO INJECTION WELL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

09/16/96 MIRU DDU DA&S RIG #294, BLD DWN TBG, LATCH ONTO SEAT NIPPLE, COOH LD 23 1", 158 7/8", & 2-1/4" PLUNGER ALONG W/SEATNG NIPPLE, STRIP ON BOP, COOH W/143 JTS 2-7/8" TBG, GIH W/CSG SCRAPER & BIT, SDON.
09/17/96 COOH W/BIT & SCRAPER, MIRU REV UNIT, GIH W/6-1/8" BIT & DRL COLLARS ON TBG, ESTAB CIRC & CO FILL T/PBTD 4625', CIRC CLEAN & COOH LD DRL COLLARS & BIT, RD REV UNIT & MOVE OUT, SDON.
09/18/96 GIH PKR TSTG TBG T/5000# BELOW SLIPS, SET PKR @ 2538', TST CSG T/500#, OK, GIH W/ PKR T/4140', TAIL PIPE END @ 4450', TST CST T/500# OK, MIRU HES T/ACIDIZE W/4500 GALS 15% FERCK ACID DIVERTNG W/6000# ROCK SALT IN 5000 GALS GELLED BRINE, PMP 500 GALS ACID & 500# SALT W/500 GALS GEL, PMP 1500 GALS ACID & 2500# SALT IN 2000 GALS GEL, PMP 1000 GALS ACID & 2500# SALT IN 1500 GALS GEL, PMP 1500 GALS ACID, FLUSH
(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Larry M. Sanders TITLE Senior Regulation Analyst DATE 10/23/96
TYPE OR PRINT NAME Larry M. Sanders TELEPHONE NO. (915)368-1488

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

OCT 20 1996

JCBN

AD

EVAC #2739-003

09/18/96 CONTINUED
W/41 BBLS FR WTR, AVG PRESS 1562 AVG RATE 4 BPM ISIP 1445# 15 MIN SI 222# RDMO HES, RU
& SWAB, REC 93 BBL ACID CUT WTR, FL 1700' F/SURF, SDON.

09/19/96 REC: 362 BBL TOTAL FLUID, 8% OIL CUT, SDON.

09/20/96 COOH LD 2-7/8" PROD TBG, GIH W/66 JTS 2-7/8" IPC TBG, TSTG TBG BELOW SLIPS & DOPING
ENDS W/SEAL LUBE JT COMPOUND, LOST TSTG TOOLS IN HOLE, COOH W/PKR, GIH W/PRK & TBG
F/KILL STRING, SDON.

09/21/96 SD

09/22/96 SD

09/23/96 GIH W/REMAINDER TBG & PKR TSTNG TBG T/5000# BELOW SLIPS, SET PKR @ 4138', LD & TST
CSG & PKR, HELD 500# OK, STRIP OFF BOP & NU WH, SDON.

09/24/96 RD MO DDU, TEMP DROP F/REPORT

10/21/96 INJECTION RESULTS:

10/18/96	OPEN UP	1550 BBLS 550#
10/19/96		1431 BBLS 500#
10/20/96		1642 BBLS 600#
10/21/96		1580 BBLS 600#

COMPLETE DROP FROM REPORT

1008
10/21/96