

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-02897
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1840
7. Lease Name or Unit Agreement Name	East Vacuum Gb/SA Tract 2739
8. Well No.	003
9. Pool name or Wildcat	Vacuum Gb/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3937' RKB - 3927' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	Phillips Petroleum Company
3. Address of Operator	4001 Penbrook Street, Odessa, Texas 79762
4. Well Location	Unit Letter <u>2</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line

Section	27	Township	17 S	Range	35-E	NMPM	Lea	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)								
3937' RKB - 3927' GL								

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASINGS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Cleanout & Stimulate well to remove damage caused by Calcium Sulfate Scale <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RIH w/sand pump and check for fill and/or scale. Clean out well to 4625'. If fill is hard and well packed, MIRU reverse unit. RIH w/6-1/4" bit, 3-1/2" collars and 2-3/8" production tubing and clean out to 4625'. COOH.

RIH w/500' 2-3/8" 'Cond. 2 tailpipe, and RTTS-type packer on 2-3/8" production tubing. Test 2-3/8" tubing to 5000 psi while RIH. RIH until tailpipe at +/- 4600' and packer at +/- 4100'.

Pump 20 bbls 2% KCl water w/10 gals TECHNI-WET 425. Mix 9 drums (495 gals) TECHNI-CLEAN 405 and 495 gals 2% KCl water. Pump 12 bbls mix into openhole interval. Set packer. Squeeze remaining mix into the formation. Displace w/produced water. SION.

(OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE	<u>L.M. Sanders</u>	TITLE	Supervisor Reg/Proration	DATE	1-28-92
TYPE OR PRINT NAME	L.M. Sanders			(915)	
				TELEPHONE NO.	368-1488

(This space for State Use)

APPROVED BY JERRY SEXTON

APPROVED BY _____ TITLE _____ DATE JAN 31 '92

CONDITIONS OF APPROVAL, IF ANY:

Swab, Unseat packer, pull up 400' and reset packer at +/- 3700' to put the tailpipe at the casing shoe.

Acidize openhole interval 4195'-4625' with a total of 4500 gallons of 15% NEFE acid containing LST agent, clay stabilizer and 5% Techni-Wet 425 (4 drums). Divert with 4000 lbs rock salt.

Prior to pumping job, test all surface lines to 3500 psi Monitor csg-tbg annulus.

Mix and pump 5 drums TECHNI-HIB 756 and 50 bbls 2% KCl water down tbg. Displace w/150 bbls 2% KCl water. Mix 5 gals TECHNI-CLEAN 420 w/first half of flush water. SION. COOH w/tbg and packer. Rerun repaired submersible pump. Return to production.

REC'D

JAN 30 1981

MONROE