STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: B-1840-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL [XX] GAS WELL [ ] OTHER-

7. Unit Agreement Name: East Vacuum Grayburg-San Andres Unit

1. Name of Operator: Phillips Petroleum Company 663680

8. Farm or Lease Name: East Vacuum Gb-SA Uni Tract 2739

2. Address of Operator: Room 401, 4001 Penbrook Street, Odessa, Texas 79762

9. Well No.: 003

4. Location of Well: UNIT LETTER J, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.

10. Field and Pool, or Wildcat: Vacuum Gb/SA

15. Elevation (Show whether DF, RT, GR, etc.): 3937' GR

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [ ]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER Repair oil or water flow per OCD letter dated 6-17-83. [XX]		OTHER [ ]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Notify OCD - Hobbs (505) 393-6161 before beginning work.

PROCEDURE - SEE REVERSE SIDE

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

T. H. McLemore TITLE Reg. & Pro. Supervisor DATE August 9, 1983

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE AUG 12 1983

CONDITIONS OF APPROVAL, IF ANY:

RECOMMENDED PROCEDURE

EVGSAU 2739-003

JULY 19, 1983

O.C.D.
HOBBS OFFICE
AUG 11 1983
RECEIVED

° 1. MI and RU DDU. Pull rods and pump.

2. Install BOP. Pull tubing.

3. GIH w/RBP on 2-7/8" tubing. Set RBP @ ± 3900'.

4. Pull tubing to ± 3850'.

5. Spot 3 sxs sand on top RBP. Load hole w/produced water if necessary.

° 6. Schlumberger to run cement evaluation tool from 3500' to 1500'. Telecopy log to Odessa office, attn. D. L. Dollens.

7. Schlumberger to perforate 7" casing @ 30' above top of cement in 7" - 9-5/8" annulus w/premium DML charges @ 4 JSPF (total = 8 shots). (Top of cement to be supplied by Odessa office.)

8. GIH w/E-Z drill cement retainer. Set @ 50' above top perforation. Establish circulation or pump-in rate if circulation not possible.

° 9. Western to cement w/800 sxs Class C cement w/2% $CaCL_2$ (Yield: 1.32 cu ft./sx; 14.8#/gal; TT: 3 hrs.).

NOTE: Have a truck on location w/1000 sxs Class C cement w/2% $CaCl_2$; If it appears 800 sxs will not cement, then more can be mixed to complete job. Unmixed excess cement can be moved to next location.

* Cementing to be attempted to bottom of salt zone or above. Oil flow must be stopped from Yates or below.

10. Release tubing from E-Z drill. Pull to 300' above retainer and reverse tubing, clean.

11. WOC. Drill out cement w/reverse unit and test casing to +500 psi. If OK, continue.

NOTE: If flow not stopped run temperature survey and do steps 7 through 11 again.

12. Clean out sand.

13. COOH w/tubing and bit.

14. GIH w/tubing. COOH w/tubing and RBP.

15. GIH w/prod. tubing. Remove BOP. GIH w/rods and pump.

16. Return to production.

°NOTE: Phillips supervisor to conduct safety meeting with contract personnel.

P13.6,BUCK1