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NEW MEXICO OIL CONSERVATION COMMISSION

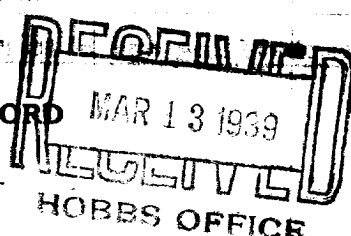
Santa Fe, New Mexico

MONT

AREA 640 ACRES
LOCATE WELL CORRECTLY

DUPLICATE

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

STANDARD OIL COMPANY OF TEXAS

State 4-27

Company or Operator _____ Lease _____
Well No. 3 in _____ of Sec. 27, T. 17
R. 35-E, N. M. P. M., Vacuum Field, Lee County.
Well is 1960' North South 1960' feet south of the North line and _____ feet west of the East line of Section 27
If State land the oil and gas lease is No. B-1640 Assignment No. _____
If patented land the owner is _____ Address _____
If Government land the permittee is _____ Address _____
The Lessee is _____ Address _____
Drilling commenced November 27, 19 36 Drilling was completed December 30, 19 36
Name of drilling contractor Harry Bass Drilling Co. Address Dallas, Texas
Elevation above sea level at top of casing 3927 feet.
The information given is to be kept confidential until _____ 19 _____

OIL SANDS OR ZONES

No. 1, from 4350 to 4470 No. 4, from _____ to _____
No. 2, from 4590 to 4620 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	54.5#	8	S-H	237	Tex. Pat.			n.s.o.
9-5/8"	36#	8	Chester	1631	Baker Float			Protect.
7"	24#	10	J & I	4181	"			Oil String.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	274'	250	Halliburton		
12-1/4"	9-5/8"	1647'	615	Halliburton		
8-3/4"	7"	4195'	330	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Dowell H Acid	500 gals.	Dec. 30, '36	4625'-4300'	

Results of shooting or chemical treatment Washed hole with 500 gals. acid to remove mud sheath.
No acid forced into formation.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4625 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing December 31, 19 36
On 4-hour potential test well made
The production of the first 24 hours was 135 bbls. barrels of fluid of which 100 % was oil; 0 %
emulsion; 0 % water; and 0 % sediment. Gravity, Be 36
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. E. Hollis Driller J. L. Jockey Driller
L. L. Fortenberry Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 10th
day of March, 19 39

W. E. Hollis
Notary Public

Midland, Texas March 10, 1939

Name W. E. Hollis
Position Petroleum Engineer

Standard Oil Company of Texas

INFORMATION RECORD

[illegible]