

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	

API No. 30-025-02898

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1840	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit Tr 2736
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 004
4. Location of Well UNIT LETTER L, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3948' RKB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Recemented csg per NMOCD letter dated April 25, 1980.</u> <input checked="" type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-8-80 MI Tyler WS Unit. Pulled rods & tbgs. Reran tbgs w/ret BP set @ 3800'. Loaded 5-1/2" csg w/50 BW, tstd to 2000#, Ok.

9-9-80 Perfd 5-1/2" csg w/4 holes @ 1640'. Set E-2 drl ret @ 1551'. Cmtd through perfs @ 1640' w/250 sxs Cl "C" w/2% CaCl₂, cmt' circd. Reversed 40 sxs, pulled tbgs.

9-10-80 Drld cmt ret @ 1551' cmt to 1640'. Tstd perfs @ 1640' w/1000# for 1/2 hr. Ok.

9-11-80 Set 2-3/8" tbgs @ 4559'. Ran rods & pump as before. Mo Tyler WS Unit. Returned well to production.

BOP Series 900, 3000# WPW/1 set pipe rams & one set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE September 15, 1980
Jerry Sexton Dist 1, Supv.
 APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE September 15, 1980
 CONDITIONS OF APPROVAL, IF ANY:

brb