

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-79

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-02898

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1840	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Phillips Petroleum Company		East Vacuum Gb/SA Unit
3. Address of Operator		9. Well No.
Room 401, 4001 Penbrook, Odessa, Texas 79762		004
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM		Vacuum Gb/SA
THE <u>South</u> LINE, SECTION <u>27</u> TOWNSHIP <u>17-S</u> RANGE <u>35-E</u> NMPM.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County
3947' RT		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Recmt csg per OCD letter of 4-25-80	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recent as follows:

1. MI DDU and BOP. Kill well and pull subsurface equipment.
2. GIH w/RBP on tbg and set at approximately 3800'. COOH w/tbg.
3. Load 5-1/2" csg to surface. Close BOP rams and pressure 5-1/2" csg to 1000 psi and hold.
4. Establish pump-in rate dwn 7" x 9-5/8" annulus. Use radioactive tracer in wtr to verify that cmt will go below 9-5/8" shoe. Sqz w/500 sxs of 14.8#/gal Cl "C" cmt mixed w/2% CaCl₂. Run radioactive log to determine placement of cmt. (Maintain pressure inside 5-1/2" csg at 500 psi above pressure in 9-5/8" csg while sqzg.)
5. Wash out the CHF and valve.
6. Recover RBP.
7. Rerun subsurface equipment and return well to production.

BOP equipment series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ralph J. Roper W. J. Mueller TITLE Senior Engineering Specialist DATE August 21, 1980

Orig. Signed By

Jerry Sexton

APPROVED BY D. A. Smith

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JJ

AUG 25 1980