	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	REQUEST	FONSERVATION COMMISS FOR ALLOWAINLE AND ANSPORT OIL AND NATURAL (Form C -104 Superseder Old C-104 and C+11 Elfactive 1-1-65 GAS	
I.	PROPATION OFFICE]		·····	
	PHILLIPS PETROLEUM COMPANY				
	Address 4001 Penbrook Street, Odessa, Texas 79762				
		Reeson(s) for filing (Check proper box) Other (Please explain) Order No. 5871 Change			
	New Well	Change in Transporter of: Cil Dry Ga	- of lease name be	cause of Unitization.	
	Change in Ownership X	Casinghead Gas Conder	Formerly: Chan	ron-State 4-27 #4	
	If change of ownership give name				
	and address of previous owner	eddress of previous owner Chevron USA Inc., P. O. Box 1660, Midland, Texas 79702			
11.	DESCRIPTION OF WELL AND		ormution Kind of Leas	• Lease No.	
	Unit Tract No. 2739	004 Vacuum GB-SA	UUUU	Cedee 1400	
	Unit Letter L ; 660 Feet From The West Line and 1980 Feet From The South				
	Line of Section 27 Tov	waship <u>17-S</u> Range	35-Е, ммрм, Lea	County	
m.	DESIGNATION OF TRANSPORT	SIGNATION OF TRANSPORTER-OF OIL AND NATURAL GAS			
Neme of Authorized Transporter of Oll 🕱 or Condensate 🗋 Address (Give address to which approved con					
	Texas-New Mexico Pipe Line Nome of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗍		P.O. Box 2528, Hobbs, N.M. 88240 Address (Give address to which approved copy of this form is to be sent)		
	Phillips Petroleum Com		4001 Penbrook St., Od		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wh Yes	12-1-78	
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Diff. Res'v.	
	Designate Type of Completic		· · · · ·		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations	<u> </u>	1	Depth Casing Shoe	
	•				
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT	
			•		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allou- able for this depth or be for full 24 hours)				
İ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(1, elc.)	
	Length of Teet	Tubing Pressure	Casing Preseure	Choke Size	
				Gae • MCF	
	Actual Prod. During Test	Oil-Bbis.	Water-Bble.		
•			<u>, , , , , , , , , , , , , , , , , , , </u>		
[GAS WELL Actual Frod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate	
				Chaba Sina	
	Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Bhut-12)	Choke Size	
VI.	CFRTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oli Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION DEC 28 1978		
			APPROVED, 19		
			Jerry Sexton		
			TITLE Dist 1. Supv.		
	Em tas		the state of a sequent for allow	compliance with RULE 1104, vable for a newly drilled or deepenent	
-	(Signature)		well, this form must be accompa- tests taken on the well in accom-	uled by a tabulation of the deviation of the deviation deviation.	
	PRODUCTION CLERICAL SUPERVISOR (Tule) 12-1-78 (Dulle)		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition		
	(Da	• ;	Separate Forms C-104 must be filed for each pool in multiply		
			ti - crannielėd welle.		