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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1840	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator	8. Farm or Lease Name	
Chevron Oil Company	State 4-27	
3. Address of Operator	9. Well No.	
P. O. Box 1660, Midland, Texas 79701	4	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER L, 660 FEET FROM THE West LINE AND 1980 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.	Vacuum(Grayburg-San Andres)	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
3947' RT	Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled rods and tubing.
2. Ran and set pkr. @ 4055' with tailpipe @ 4558'.
3. Acidized open hole section 4222'-4595' with 2000 gal. 20% NEA.
4. Pulled pkr.
5. Ran tubing, pump and rods placed well on production.

Prior Prod = 49 barrels of oil and 4 barrels of water per day.
Leveled off prod after treatment 58 barrels of oil and 1 barrel of water per day GOR 502 to 1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>D.G. Simolke</u>	TITLE <u>Division Petr. Engineer</u>	DATE <u>9-27-76</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>SEP 30 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

SEP 20 1976

OIL CONSERVATION COMM.
HOBBS, N. M.