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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1840

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Standard Oil Company of Texas A Division of California Oil Company	8. Farm or Lease Name State 4-27
3. Address of Operator Drawer "B", Monahans, Texas	9. Well No. 5
4. Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 2100 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17 South RANGE 35 East NMPM.	10. Field and Pool, or Wildcat Vacuna-Glorieta
15. Elevation (Show whether D _F , RT, GR, etc.) 3936 D.F.	12. County Lee

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERNATE CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit.
- Displaced casing & tubing with brine water. Installed blow out preventer equipment. Pulled tubing & packer.
- Set permanent bridge plug at 6162 feet.
- Ran 2-3/8" tubing with packer. Landed tubing at 6136 feet with packer at 6078 feet. Removed BOPF. Displaced casing with oil. Set packer. Installed tree.
- Acidized well with 500 gallons acid.
- Stubbed well, well kicked off. Placed well on production.

MAY 1, 1970, STANDARD OIL
COMPANY OF TEXAS IS CHANG-
ING ITS OPERATING NAME TO
CHEVRON OIL COMPANY.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED G. G. Koenig	TITLE Lead Engineer	DATE February 15, 1965
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

FEB 25

MONMOUTH

1964
FEB 25
10:41
10:41