

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monahans, Texas
(Place)

April 10, 1964
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Standard Oil Company of Texas, State 4-27, Well No. 5, in SW 1/4 SE 1/4,
A Division of California Oil Company (Company or Operator)
0, Sec. 27, T. 17 S, R. 35 E, NMPM, Undesignated (Paddock) Pool

Unit Letter

Lee

County. Date Spudded 3-24-64 Date Drilling Completed 4-3-64

Please indicate location:

Elevation 3935' D.F. Total Depth 6257' PBTD 6216'

Top Oil/Gas Pay 6102' Name of Prod. Form. Paddock

PRODUCING INTERVAL -

Perforations 6102-35', 6143-50', 6170-75', 6177-84'

Open Hole None Depth None Casing Shoe 6257' Depth 6073' Tubing

OIL WELL TEST -

Natural Prod. Test: 76 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 3/64

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): None

Casing For Tubing 250 Date first new April 8, 1964
Press. For Press. 250 oil run to tanks

Oil Transporter Texas-New Mexico Pipeline Company, Midland, Texas

Gas Transporter Phillips Petroleum Co., Box 6666, Odessa, Texas

660' FEL & 2100' FEL

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>9-5/8"</u>	<u>391'</u>	<u>250</u>
<u>7"</u>	<u>3251'</u>	<u>350</u>
<u>4-1/2"</u>	<u>6257'</u>	<u>400*</u>
<u>2-3/8"</u>	<u>6073'</u>	<u>Prod. Tubing</u>

Remarks: * Top cement by temperature survey - 1570'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved APR 11 1964, 1964

Standard Oil Company of Texas,
A Division of California Oil Company
(Company or Operator)

By: G. G. Koenig G. G. Koenig
(Signature)

Title Lead Engineer

Send Communications regarding well to:
Standard Oil Company of Texas,
A Division of California Oil Company

Address Drawer "B", Monahans, Texas

OIL CONSERVATION COMMISSION

By: [Signature]

Title Engineer