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NEW MEXICO OIL CONSERVATION COMMISSION C. FORM C-103
HUBBS OFFICE (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Standard Oil Company of Texas, A Division of California Oil Company				Address Brewer "S", Monahan, Texas		
Lease State 4-27	Well No. 5	Unit Letter 0	Section 27	Township 17 South	Range 35 East	
Date Work Performed See Below	Pool Undesignated (Paddock)			County Lee		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Deepening**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Began deepening operation 3-24-64. Drilled from 3923' (old total depth) to 6257'. Cemented 4 1/2", 9-5/8", 3-5/8", SMC new casing at 6257' with 400 sz. cement. W.O.C. 4:15 A.M., 4-3-64. W.O.C. 18 hours. Tested 4 1/2" casing to 2000 psi for 30 minutes, O.K. Run temperature survey which indicated top of cement at 1570'. Run tubing to 6073' with packer at 6015'. Perforated, thru tubing, selected intervals 6108-35, 6143-90, 6170-93, 6177-84 with 1 shot per foot, 4-8-64, rubbed wall off. Recovered lead oil. Conducted potential test.

Witnessed by D. W. Harville	Position Engineer	Company Standard Oil Company of Texas, A Division of California Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

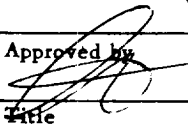
D F Elev. 3936'	T D 3923'	P B T D 3180'	Producing Interval 3057-3092'	Completion Date 10-1-57
Tubing Diameter 2-3/8"	Tubing Depth 3100'	Oil String Diameter 7"	Oil String Depth 3092'	
Perforated Interval(s) 3057-68, 3079-92'				
Open Hole Interval None		Producing Formation(s) Yates		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Feb. 26, 1964	4	22.0	0	5500	
After Workover	Aug. 8-9, 1964	76	49.4	0	650	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name G. G. Monig
Title Lead Engineer	Position Lead Engineer
Date 10-1-64	Company Standard Oil Company of Texas, A Division of California Oil Company