

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 11065 AM 10:04

COMPANY STANDARD OIL COMPANY OF TEXAS

(Address)

LEASE State 4-27 WELL NO. 5 UNIT 0 S 27 T 17S R 35EDATE WORK PERFORMED 10-1-57 POOL Vacuna Seven Rivers

This is a Report of: (Check appropriate block)

☒ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

9-5/8 csg cmtd at 391' w/250 sxs circ est 125 sxs to surface. 9-5/8 tested w/1000 lb, no loss in 30 min.

7" csg cmtd at 3251 w/550 sxs, 7" tested w/1500 lb, no loss in 30 min.

Well completed in Seven Rivers and potentialed for 24 hrs. Flowing 69 BOPD  
Ck 9/64, CP 1140, TP 880.*Please show depth of casing. Egi*

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

## RESULTS OF WORKOVER:

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

BEFORE

AFTER

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. F. Dwyer

Name

Title \_\_\_\_\_

Position

Date \_\_\_\_\_

Company

District EngineerSTANDARD OIL COMPANY OF TEXAS