

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02900
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1840-1
7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 27
8. Well No. 3
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, TX 79762	
4. Well Location Unit Letter J : 1980 Feet From The South Line and 2180 Feet From The East Line Section 27 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Casing Integrity Test <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

01-22-94 - MI&RU DDU COOH LD rods.

01-23-94 - Fishing. NU BOP. Start out of hole w/2-3/8" prod. tbgs. Tubing stuck at approx. 1490'. RU rotary wireline. Run Freepoint. Stuck at 1487' to 1490'. 12 jts. tbgs. below stuck point. Cut tbgs. at 1470'. COOH w/rest of tubing.

01-26-94 - GIH w/workstring, 3-3/8" overshot, jars, bumper sub, and 6 3-1/8" drill collars, tag and catch fish at 1470'. Jar on fish until release. COOH w/tools and fish. Recovered all tubing and anchor. Casing Test. GIH w/4-1/2" pkr. and prod. tubing. Set pkr. at 5970'. Run Casing Integrity Test. Pressure casing to 500#. Held O.K.

01-27-94 - Release pkr. COOH LD Pkr. GIH w/prod. tubing. Open ended. 149 jts. 2-3/8" tubing. Flange well up. SI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Supv. Regulatory Affairs DATE 01-27-94
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. (915) 368-1488

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE _____ DATE FEB 14 1994
CONDITIONS OF APPROVAL, IF ANY:

