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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil & Gas Lease No. B-1840</p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p> <p>2. Name of Operator Chevron Oil Company</p> <p>3. Address of Operator P. O. Box 1660, Midland, Texas 79701</p> <p>4. Location of Well UNIT LETTER J, 1980 FEET FROM THE South LINE AND 2180 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35E NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name State 4-27</p> <p>9. Well No. 6</p> <p>10. Field and Pool, or Wildcat Vacuum (Glorieta)</p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3939 KB</p>	<p>12. County Lea</p>	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIPU, Pld rods & pmp, Installed BOPE, pld tbg.
- Perforated interval 6040'-55' w/2CJPF.
- Ran pkr & BP. Straddle perforations 6040'-55'.
- Acidized w/1000 gals 15% NEA.
- Swabbed back acid load. Pld pkr & BP.
- Run tlg, rods, & pmp. Placed well on production 2-20-74.
Prior production 18 BOPD & 81 BWPD
Following WO Production 91 BOPD & 99 BWPD GOR 1370

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. S. Roberts TITLE Area Engineer DATE 3-5-74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: