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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-1840

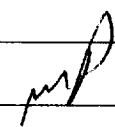
1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name Vacuum (Glorieta)	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State 4-27	
2. Name of Operator Chevron Oil Company		9. Well No. 6	
3. Address of Operator P. O. Box 1660, Midland, Texas 79701		10. Field and Pool, or Wildcat Vacuum (Glorieta)	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 2180 FEET FROM THE East LINE OF SEC. 27 TWP. 17-S RGE. 35-E NMPM		12. County Lea	
15. Date Spudded 11-8-72	16. Date T.D. Reached 11-21-72	17. Date Compl. (Ready to Prod.) 1-19-73	18. Elevations (DF, RKB, RT, GR, etc.) 3939' KB
20. Total Depth 6225'	21. Plug Back T.D. 6207'	22. If Multiple Compl., How Many -	23. Intervals Drilled By X
24. Producing Interval(s), of this completion - Top, Bottom, Name Glorieta 6071-87' w/2 CJPF Glorieta 6092-95' w/2 CJPF			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Sidewall Neutron, Densilog, Dual Induction.			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32	414'	12-1/4"	250 circ.	None
7"	23	3244'	8-3/4"	600	None
4-1/2"	9	6224'	6-1/4"	575 circ.	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6196'	-

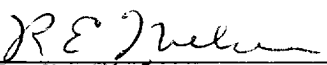
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6071-87' w/2 CJPF 6092-95' w/2 CJPF		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		6127-86'	Sqzd. w/75 sxs.
		6071-87'	
		6092-95'	

33. PRODUCTION							
Date First Production 1-19-73	Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/2 x 2"					Well Status (Prod. or Shut-in) Pump	
Date of Test 2-5-73	Hours Tested 24	Choke Size -	Prod'n. For Test Period 42	Oil - Bbl. 42	Gas - MCF 16.3	Water - Bbl. 90	Gas - Oil Ratio 389
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 42	Oil - Bbl. 42	Gas - MCF 16.3	Water - Bbl. 90	Oil Gravity - API (Corr.) 39.5	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Phillips Petroleum and lease fuel	Test Witnessed By 
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35. List of Attachments RA log with DST summary appended.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED  R. E. Nielsen	TITLE Area Supervisor	DATE Feb. 8, 1973
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This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinebry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.