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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**Chevron Oil Company**  
Address  
**P. O. Box 1660, Midland, Texas 79701**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>State 4-27</b>	Well No. <b>6</b>	Pool Name, Including Formation <b>Vacuum (Glorieta)</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>B-1840</b>
Location Unit Letter <b>J</b> ; <b>1980</b> Feet From The <b>South</b> Line and <b>2180</b> Feet From The <b>East</b> Line of Section <b>27</b> Township <b>17-S</b> Range <b>35-E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipe Line Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1510, Midland, Texas 79701</b>	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Phillips Petroleum Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 6666, Odessa, Texas 79760</b>	
If well produces oil or liquids, give location of tanks.	Unit <b>K</b>	Sec. <b>27</b>
	Twp. <b>17</b>	Rge. <b>35</b>
	Is gas actually connected? <b>Yes</b>	When <b>1957</b>

If this production is commingled with that from any other lease or pool, give commingling order number: **PLC-12**

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
	<b>X</b>				<b>X</b>			<b>X</b>
Date Spudded <b>11-8-72</b>	Date Compl. Ready to Prod. <b>1-19-73</b>		Total Depth <b>6225'</b>		P.B.T.D. <b>6207'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3939' KB</b>	Name of Producing Formation <b>Glorieta</b>		Top Oil/Gas Pay <b>6095'</b>		Tubing Depth <b>6196'</b>			
Perforations <b>6-1/4" 100' 1-1/2" 100'</b>					Depth Casing Shoe <b>6224'</b>			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4	9-5/8	414	250 circ.
8-3/4	7	3244	600
6-1/4	4-1/2	6224	575 circ.
	2-3/8	6196	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>1-19-73</b>	Date of Test <b>2-5-73</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24</b>	Tubing Pressure <b>-</b>	Casing Pressure <b>-</b>	Choke Size <b>-</b>
Actual Prod. During Test <b>132</b>	Oil-Bbls. <b>42</b>	Water-Bbls. <b>90</b>	Gas-MCF <b>16.3</b>

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

R E Nielsen  
**R. E. Nielsen** (Signature)  
Area Supervisor  
(Title)  
February 8, 1973  
(Date)

OIL CONSERVATION COMMISSION  
**FEB 19 1973**  
APPROVED \_\_\_\_\_, 19\_\_\_\_  
BY [Signature]  
**SUPERVISOR**  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Attachment to Form C-104  
Chevron Oil Company  
State 4-27 Well No. 6, Unit J  
Vacuum (Glorieta) Field  
Lea County, New Mexico

<u>Depth</u>	<u>Deviation Test</u>
3243'	Previous Total Depth
3246'	2-3/4°
4250'	4° (1st bit change 4307')
4403'	2°
5038'	1°
5415'	1°
5869'	3/4°
6200'	3/4°

I hereby certify that the foregoing is true and complete to the best of my knowledge and belief.

*R E Nielsen*

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R. E. Nielsen  
Area Supervisor

Subscribed and sworn to before me this 8th day of February, 1973.

*Laila Grant*

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Notary Public, Midland County, Texas.

1. The first part of the paper  
 is devoted to the study of  
 the properties of the function  
 $f(x) = \sum_{n=0}^{\infty} \frac{x^n}{n!}$

2. The second part of the paper  
 is devoted to the study of  
 the properties of the function  
 $f(x) = \sum_{n=0}^{\infty} \frac{x^n}{n!}$

3. The third part of the paper  
 is devoted to the study of  
 the properties of the function  
 $f(x) = \sum_{n=0}^{\infty} \frac{x^n}{n!}$

4. The fourth part of the paper  
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 $f(x) = \sum_{n=0}^{\infty} \frac{x^n}{n!}$

5. The fifth part of the paper  
 is devoted to the study of  
 the properties of the function  
 $f(x) = \sum_{n=0}^{\infty} \frac{x^n}{n!}$

6. The sixth part of the paper  
 is devoted to the study of  
 the properties of the function  
 $f(x) = \sum_{n=0}^{\infty} \frac{x^n}{n!}$