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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1840	
7. Unit Agreement Name	
8. Farm or Lease Name	
State 4-27	
9. Well No.	
6	
10. Field and Pool, or Wildcat	
Vacuum (Glorietta)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Chevron Oil Company
3. Address of Operator P. O. Box 1660, Midland, Texas 79701
4. Location of Well UNIT LETTER J , 1980 FEET FROM THE South LINE AND 2180 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3939' KB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Deepening

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- 10/27,28/72** Moved in pulling unit, spotted 100 sx Class H 15.6#/gal cement plug 3081' to 2700' across perfs 3070-3046'. Laid down tbg, SI well.
 - 11/6-8/72** Moved in rotary rig, tested BOP & 7" csg. (above 627') to 1000 psi.
 - 11/8-9/72** Drilled out cement & cleaned out to 3243', drilled to 3246' w/6½" bit.
 - 11/9-13/72** Drilled to 4307' with foam & air with 6½" bit. Mudded up.
 - 11/13-20/72** Drilled to 6135' w/6½" bit. Conducted DST #1, 6095-6135'.
 - 11/20-22/72** Drilled to 6228' w/6½" bit, logged.
 - 11/23/72** Ran 4½", 9.5#/ft, K-55 casing to 6224', cemented with 425 sx Dowell "Lite-Wate" cement & 150 sx Class H neat (15.6#/gal.). Circulated 20 sx to surface. Released Rotary rig.
 - 12/1/72** Rigged up pulling unit. Ran bit.
 - 12/2/72** Rigged up circulating unit, tstd casing & BOP to 1000 psi, no loss 30 min, drilled out to 6207'. Perforated 6171-6175' & 6181-6186' 2/ft.
 - 12/3,4/72** Conducted swab test, no oil or gas. Acidized w/1000 gals 15% HCL, swabbed load water.
 - 12/5-8/72** Perforated 6150-60, 6133-36, & 6127-31'. Acidized all perfs w/1500 gal 15% HCL. Swab tested 90% water.

(See back)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. E. Nielsen **R. E. Nielsen** TITLE Area Supervisor DATE 2-15-73

APPROVED BY Joe D. Pancy **Joe D. Pancy** TITLE Dist. 1, Supv. DATE FEB 16 1973

CONDITIONS OF APPROVAL, IF ANY:

12/16/72 - 1/16/73 Conducted pumping test. Started at rate 110± bbls water & no oil & increased to 150± BWPD & 10± BOPD.

1/16-18/73 Squeezed all above perfs to 3000 psi w/75 sx Class H cement under Baker Cast Iron Retainer at 6110'. Perforated 6071-6087' and 6092-6095', 2/ft. Placed on production.

1/19/73 Conducted potential test.