DISTRIBUTION  NTA FE  LE  S.G.S.  ND OFFICE  PERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Type of Well  OTHER  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  OTHER  SINGLE  SINGLE  SINGLE  SINGLE  SOUTH STORM SOUTH STORM SOUTH	SANTA FE FILE  SA, Indicate Type of Lec STATE  SA, Indicate Type of Lec STATE  SA, Indicate Type of Lec STATE  SALID  STATE  STATE  STATE  SALID  STATE  STATE  SALID  STATE  STATE  SALID  SAL		¬ -				
NATA FE  LE  SA. Indicate Type of Lease  STATE  FER  S. State Oil & Gas Lease No.  PERATOR  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Type of Work  Type of Well  SASSINGLE  SINGLE  SINGLE	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  DEFINE  DE	O. OF CODES RECEIVED		INVICE OU CONCERN	ATION COMMISSION	Form C-101	
S.G.S.  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  DEEPEN DEEPEN DEEPEN DRILL DEEPEN, OR PLUG BACK  Type of Well DRILL DEEPEN DEEPEN DEEPEN DEEPEN DRILL DEEPEN DEEPE	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Type of Well  Type of Well  Type of Operator  Chevron 0il Company  Address of Operator  Chevron 0il Company  Address of Operator  Lecation of Well  Unity Letter J Locate 1980' Feet From the South Line  PLUG BACK   7. Unit Agreement Name  R. Farm or Lease Name  State 4-27  Sweet   9. Well No.  Swe	DISTRIBUTION	⊢ NEW N	VEXICO OIL CONSERV	A HUR COMMISSION	Revised 1-1-65	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Type of Work  Type of Well  ORILL  OTHER  OTHER  OTHER  OTHER  OTHER  OTHER  TO DEEPEN  OTHER	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Well  Typ	NTAFE	_			5A. Indicate	Type of Lease
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Type of Well  OTHER  TYPE OF WELL  OTHER  DEEPEN  OTHER  DEEPEN  OTHER  DEEPEN  D	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  DEEPEN DEE	LE				STATE	FEE .
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Type of Well  OTHER  DEEPEN  DEEPEN  Type of Well  OTHER  DEEPEN  TYPE OF WELL  OTHER  DEEPEN  DEEPEN  TYPE OF WELL  OTHER  DIL OTHER  SINGLE  ZONE  SIZE  OTHER  TYPE OF WELL  TYPE	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Typ	s.G.S.					*
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Type of Well  OTHER  DEEPEN A PLUG BACK  7. Unit Agreement Name  9. Furm or Lease Name  9. Well No.  Single 2004  9. Well No.  10. Field and Pool, or Wildcat  10. Field and Pool, or Wil	APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  DRILL DEEPEN PLUG BACK S., Furm or Lease Name  SINGLE SINGL	AND OFFICE					
Type of Well  Type of Well  Type of Well  OTHER  DEEPEN  SINGLE  SOUTH  SINGLE  SOUTH  SINGLE  SOUTH  SOUTH  10. Field and Pool, or Wildcat  Vaccing Cloriets  Location of Well  Unit Letter  Located  1980' FEET FROM THE  SOUTH  SOUTH  19. Proposed Depth  19. Promation  20. Rotary or C.T.  6250't  Glorieta  Rotary  GL - 3930  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  EST. TOP  4 1/8"  4 1/2"  9.56 11.66 6250't  Above top of  3200't	Type of Well  Type of Well  Type of Well  ORILL  Type of Well  OTHER  OTHER  Type of Well  OLE YON  Chevron Oil Company  Address of Operator  P. O. Box 1660, Midland, Texas 79701  Location of Well  ONLY LETTER  J. LOCATED 1980' FEET FROM THE South  Line  PECT FROM THE TYPE TYPE TYPE TOWN THE SOUTH  Location of Well  ONLY LETTER  J. LOCATED 1980' FEET FROM THE SOUTH  Line of Sec. 27 TWP. 178 Ras. 251 NMPM  12. County  Texas  Line of Status Plug. Bond  GL - 3930  Blanket  DEPPEN Y NOR THE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT ESTING DEPTH SACKS OF CEMENT ESTING TYPE TYPE TYPE TYPE TYPE TYPE TYPE TYPE	PERATOR				mm	$mm\bar{m}$
Type of Well  Type of Well  Type of Well  OTHER  DEEPEN  SINGLE  SOUTH  SINGLE  SOUTH  SINGLE  SOUTH  SOUTH  10. Field and Pool, or Wildcat  Vaccing Cloriets  Location of Well  Unit Letter  Located  1980' FEET FROM THE  SOUTH  SOUTH  19. Proposed Depth  19. Promation  20. Rotary or C.T.  6250't  Glorieta  Rotary  GL - 3930  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  EST. TOP  4 1/8"  4 1/2"  9.56 11.66 6250't  Above top of  3200't	Type of Well  Type of Well  Type of Well  Type of Well  OTHER  OT				/		
Type of Well  Type of Well  Type of Well  OTHER  DEEPEN  SINGLE  SOUTH  SINGLE  SOUTH  SINGLE  SOUTH  SOUTH  10. Field and Pool, or Wildcat  Vaccing Cloriets  Location of Well  Unit Letter  Located  1980' FEET FROM THE  SOUTH  SOUTH  19. Proposed Depth  19. Promation  20. Rotary or C.T.  6250't  Glorieta  Rotary  GL - 3930  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  EST. TOP  4 1/8"  4 1/2"  9.56 11.66 6250't  Above top of  3200't	Type of Well  Type of Well  Type of Well  Type of Well  OTHER  OT	APPLICATION F	OR PERMIT TO	DRILL, DEEPEN, OF	R PLUG BACK	7 linit Agree	ment Name
Type of Well  OIL WELL OTHER  SINGLE ZONE  State 4-27  9. Well No.  Chevron 0il Company Address of Operator  P. O. Box 1660, Midland, Texas 79701  Location of Well  Unit Letter J Located 1980' Feet From the South Line  2180 Feet From the Zone  Line of Sec. 27 Twp. 178 Rge. 250 NMPM  12. County  12. County  13. Proposed Depth 19A. Formation 20, Rotary or C.T.  6250' + Glorieta Rotary  CL - 3930  Rianket Unknown at this time November 1, 1972  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8"  4 1/2" 9 5# \$ 11.6\$ 6250' + Above top of 3200' +	Type of Well    Case					7. Oilli Agree	ement Mame
Type of Well  OTHER  SINGLE  ZONE  SINGLE  ZONE  MULTIPLE  JONE  OTHER  SINGLE  ZONE  MULTIPLE  JONE  10, Field and Pool, or Wildcat  Chevrou Oil Company  Address of Operator  P. O. Rox 1660, Midland, Texas 79701  Location of Well  UNIT LETTER  J. LOCATED 1980' FEET FROM THE South  LINE  PEET FROM THE 728t  LINE OF SEC. 27 TWP. 173 Rage. 35: NMPM  12, County  19, Proposed Depth  19A. Formation  20, Rotary  12, Approx. Date Work will start  GL - 3930  Blanket  Unknown at this time  November 1, 1972  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8"  4 1/2"  9 5 11.65 6250' the Above top of 3200' the Status Pool	Type of Well    GAS   WELL   OTHER   SINGLE   NULTIPLE   State 4-27	2011		DEEPEN .	PLUG F	BACK -	was Name
WELL D WELL OF SEC. 27 TWP. 178 RGE. 350 NMPM 12. County  P. O. Box 1660, Midland, Texas 79701  Location of Well Unit Letter J Located 1980' FEET FROM THE South Line  P. O. Box 1660, Midland, Texas 79701  Located 1980' FEET FROM THE South Line  P. O. Box 1660, Midland, Texas 79701  Located 1980' FEET FROM THE South Line  P. O. Box 1660, Midland, Texas 79701  Located 1980' FEET FROM THE South Line  P. O. Box 1660, Midland, Texas 79701  Located 1980' FEET FROM THE South Line  P. O. Box 1660, Midland, Texas 79701  Located 1980' FEET FROM THE South Line  10. Field and Pool, or Wildcat  Vacuum-Clorieta  12. County  12. County  12. County  13. Proposed Depth 19A. Formation 20. Rotary or C.T.  6250'±  Clorieta  Rotary  Rotary  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A. Formation 22. Approx. Date Work will start  19. Proposed Depth 19A.	Chevrou Oil Company Address of Operator  Chevrou Oil Company Address of Operator  P. O. Box 1660, Midland, Texas 79701  Location of Well  UNIT LETTER J. LOCATED 1980' FEET FROM THE South LINE  2180 FEET FROM THE 2001 LINE OF SEC. 27 TWP. 178 Rat. 355: MMPM  12. County  12. County  12. County  12. A Poposed Depth 19A. Formation 22. Rotary  13. Proposed Depth 19A. Formation 22. Approx. Date Work  14. County  15. Proposed Depth 19A. Formation 22. Approx. Date Work  16. A 1/2" 9.5# & 11.6# 6250't Above top of 7" at 3243'  1. Using pulling unit exclude perforations 3046'-70' (Yates) with 100 sacks cames  2. Rig up rotary rig and install BOPs with rotating head.  3. Deepen from 3244' to 6250't (Glorista) with 6 1/8" bit.  4. Compant 4 1/2" casing at TD with sufficient cement to overlap 7" casing shoe.	Type of Well		44			
Chevron 011 Company  Address of Operator  P. O. Box 1660, Midland, Texas 79701  Location of Well  UNIT LETTER  LINE OF SEC. 27 TWP. 178 Rgs. 35P NMPM  12. County  12. County  13. Proposed Depth  14. Formation  15. Poly Proposed Depth  16. Freet FROM THE  20. Rotary  21. A Kind & Status Plug. Bond  21. Drilling Contractor  CL - 3930  Rotary  21. A Kind & Status Plug. Bond  21. Drilling Contractor  12. Approx. Date Work will start  13. Proposed Depth  14. Formation  22. Approx. Date Work will start  15. TOP  16. TOP  17. TOP  17. Top  18. Top  19. Proposed Depth  19. Proposed Depth  19. Freet FROM THE  22. Approx. Date Work will start  22. Approx. Date Work will start  23. Approx. Date Work will start  24. Approx. Date Work will start  25. Approx. Date Work will start  26. Approx. Date Work will start  27. Top  28. Top  29. Top  29. Top  20. Rotary  21. Approx. Date Work will start  22. Approx. Date Work will start  23. Approx. Date Work will start  24. Approx. Date Work will start  25. Approx. Date Work will start  26. Approx. Date Work will start  27. Top  28. Top  29. Top  29. Top  29. Top  20. Rotary  21. Approx. Date Work will start  22. Approx. Date Work will start  23. Approx. Date Work will start  24. Approx. Date Work will start  25. Approx. Date Work will start  26. Approx. Date Work will start  27. Approx. Date Work will start  28. Approx. Date Work will start  29. Approx. Date Work will start  29. Approx. Date Work will start  20. Rotary  21. Approx. Date Work will start  22. Approx. Date Work will start  23. Approx. Date Work will start  24. Approx. Date Work will start  25. Approx. Date Work will start  26. Approx. Date Work will start  29. Approx. Date Work will st	Chevron 011 Company Address of Operator  P. O. Box 1660, Midland, Texas 79701  Location of Well UNIT LETTER J LOCATED 1980' FEET FROM THE South LINE  2180 FEET FROM THE Zast LINE OF SEC. 27  TWP. 173 RSE. 351 MMPM  12. County  12. County  12. Approx. Date Work  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT ES  6 1/8"  1. Using pulling unit exclude perforations 3046'-70' (Yates) with 100 sacks camer  2. Rig up rotary rig and install BOPs with rotating head.  3. Deepen from 3244' to 6250't (Glorista) with 6 1/8" bit.  A. Cament 4 1/2" casing at TD with sufficient cament to overlap 7" casing shoe.	OIL GAS WELL	OTHER	SI	ZONE MUL	ZONE State	• 4-27
P. O. Box 1660, Midland, Texas 79701  Location of Well Unit Letter J Located 1980' FEET FROM THE South Line  2180 FEET FROM THE Zagt Line of Sec. 27 TWP. 17G RGE. 35T NMPM  12. County  19. Proposed Depth 19A. Formation 20. Rotary or C.T.  6250' ± Gloriata Rotary  CI 3930 Proposed Casing And Cement Program  Blanket Unknown at this time November 1, 1972  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8" A 1/2" 9.5# & 11.6# 6250' ± Above top of 3200' ±	P. O. Box 1660, Midland, Texas 79701  LOCATED 1980' FEET FROM THE South LINE  PREFT FROM THE 73st LINE OF SEC. 27 TWP. 17G RGE. 35G NMPM 12, County  19, Proposed Depth 19A. Formation 20, Rotary  19, Proposed Depth 19A. Formation 20, Rotary  19, Proposed Depth 19A. Formation 22, Approx. Date Work  10, Proposed Depth 19A. Formation 22, Approx. Date Work  10, Proposed Depth 19A. Formation 22, Approx. Date Work  10, Proposed Depth 19A. Formation 22, Approx. Date Work  10, Proposed Depth 19A. Formation 22, Approx. Date Work  11, Unknown at this time November 1  12, Proposed Casing AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST  1. Using pulling unit exclude perforations 3046'-70' (Yates) with 100 sacks cement 22, Rig up rotary rig and install BOPs with rotating head.  2. Rig up rotary rig and install BOPs with rotating head.  3. Deepen from 3244' to 6250't (Glorista) with 6 1/8" bit.  4. Cement 4 1/2" casing at TD with sufficient cement to overlap 7" casing shoe.					9. Well No.	
P. O. Box 1660, Midland, Texas 79701  Location of Well Unit Letter J Located 1980' FEET FROM THE South Line  2180 FEET FROM THE Zagt Line of Sec. 27 TWP. 17G RGE. 35T NMPM  12. County  19. Proposed Depth 19A. Formation 20. Rotary or C.T.  6250' ± Gloriata Rotary  CI 3930 Proposed Casing And Cement Program  Blanket Unknown at this time November 1, 1972  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8" A 1/2" 9.5# & 11.6# 6250' ± Above top of 3200' ±	P. O. Rox 1660, Midland, Texas 79701  Location of Well  Unit Letter  J Located 1980' Feet From the South  Line  PEET From the 73st Line of Sec. 27 TWP. 178 RdE. 35. NMPM  12. County  13. Proposed Depth 19.A. Formation 20. Rotary  GL - 3930  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT ES  6 1/8"  1. Using pulling unit exclude perforations 3046'-70' (Yates) with 100 sacks cemes  2. Rig up rotary rig and install BOPs with rotating head.  3. Deepen from 3244' to 6250't (Glorista) with 6 1/8" bit.  Cement 4 1/2" casing at TD with sufficient cement to overlap 7" casing shoe.	Charges 011 Compa	<del>117</del>				6
P. O. Box 1660, Midland, Texas 79701  Location of Well Unit Letter J Located 1980' FEET FROM THE South Line  2180 FEET FROM THE Zagt Line of Sec. 27 TWP. 17G RGE. 35T NMPM  12. County  19. Proposed Depth 19A. Formation 20. Rotary or C.T.  6250' ± Gloriata Rotary  CI 3930 Proposed Casing And Cement Program  Blanket Unknown at this time November 1, 1972  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8" A 1/2" 9.5# & 11.6# 6250' ± Above top of 3200' ±	P. O. Box 1660, Midland, Texas 79701  Location of Well  UNIT LETTER  J LOCATED 1980' FEET FROM THE South LINE  PEET FROM THE 73st LINE OF SEC. 27 TWP. 17G RGE. 35G NMPM 12, County  19, Proposed Depth 19A. Formation 20, Rotary  19, Proposed Depth 19A. Formation 20, Rotary  19, Proposed Depth 19A. Formation 22, Approx. Date Work  GL - 3930  Rlanket Unknown at this time November 1  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST  6 1/8"  4 1/2"  9 5 1 11.6 6250't Above top of 3206  7" at 3243'  1. Using pulling unit exclude perforations 3046'-70' (Yates) with 100 sacks cemes  2. Rig up rotary rig and install BOPs with rotating head.  3. Deepen from 3244' to 6250't (Glorista) with 6 1/8" bit.  4. Cement 4 1/2" casing at TD with sufficient cement to overlap 7" casing shoe.	Address of Operator	<b>Y</b>			10. Field and	i Pool, or Wildcat
Location of Well UNIT LETTER  J LOCATED  1980' FEET FROM THE South LINE  2180 FEET FROM THE 7.98 LINE OF SEC. 27 TWP. 17G RgE. 350 NMPM 12. County  19. Proposed Depth 19A. Formation 20. Rotary or C.T.  6250' t Gloriata Rotary  Elevations (Show whether DF, RT, etc.) 21A. Kind & Status Plug. Bond 21B. Drilling Contractor Unknown at this time November 1, 1972  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8"  4 1/2" 9 5# \$ 11.6# 6250't Above top of 3200't	Location of Well  Unit LETTER  J LOCATED  1980' FEET FROM THE  Zaget  Line of Sec. 27  TWP. 173 Rage. 350 NMP.M  12. County  12. County  13. Proposed Depth  19A. Formation  20. Rotary  GL 3930  Rlanket  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING  SIZE OF CASING  Weight PER FOOT  SETTING DEPTH  SACKS OF CEMENT  ESTING DEPTH  A 1/2"  9.5# & 11.6# 6250'±  Above top of  7" at 3243'  1. Using pulling unit exclude perforations 3046'-70' (Yates) with 100 sacks cement  2. Rig up rotary rig and install BOPs with rotating head.  3. Deepen from 3244' to 6250'± (Glorista) with 51/8" bit.  4. Cement 4 1/2" casing at TD with sufficient cement to overlap 7" casing shoe.			79701		. Vacuu	m-Glorieta
2180 FEET FROM THE 7201 LINE OF SEC. 27 TWP. 17G RGE. 35D NMPM  12. County  19. Proposed Depth 19A. Formation 20. Rotary or C.T.  6250 t Gloriata Rotary  22. Approx. Date Work will start  GL - 3930  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8"  4 1/2"  9 5# & 11.6# 6250 t Above top of 3200 t	2180  FEET FROM THE Tagt LINE OF SEC. 27 TWP. 17G RGE. 35F NMPM 12. County 12. County 12. County 12. County 12. County 12. County 13. Proposed Depth 19A. Formation 20. Rotary 13. Despen from 3244' to 6250't (Gloriata) with 6 1/8" bit.  LINE OF SEC. 27 TWP. 17G RGE. 35F NMPM 12. County	Location of Well	T LOC	ATED 1980' FEI	ET FROM THESOUT		
19. Proposed Depth 19A. Formation 20, Rotary or C.T.  19. Proposed Depth 19A. Formation 20, Rotary or	19. Proposed Depth   19. Pormation   20. Rotary   19. Proposed Depth   19. Pormation   20. Rotary   19. Proposed Depth   19. Pormation   20. Po	UNIT LETTER		A 1 E D			
12. County  12. County  12. County  13. Formation  14. Formation  15. County  16. County  17. Proposed Depth  18. Formation  19. Proposed Depth  19. Formation  20. Rotary or C.T.  6250' ±  Gloriata  Rotary  GL - 3930  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  SIZE OF HOLE  17. SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  11. 64 6250' ±  11.	19. Proposed Depth   19A. Formation   20. Rotary   20. Rotary   20. Rotary   19. Proposed Depth   19A. Formation   20. Rotary   20. Rota	AAAA PERT EBAM THE	Tamba Lin	E OF SEC. 77 TW	P. 170 RGE. 3		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond 21B. Drilling Contractor  CL - 3930  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8"  4 1/2"  9 5# & 11.6# 6250*  Above top of 3200*±	Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond  21B. Drilling Contractor  CL - 3930  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT  6 1/8"  4 1/2"  9.5# & 11.6# 6250'\$  Above top of 7" at 3243'  1. Using pulling unit exclude perforations 3046'-70' (Yates) with 100 sacks camer  2. Rig up rotary rig and install BOPs with rotating head.  3. Deepen from 3244' to 6250'\$ (Glorista) with 6 1/8" bit.  4. Cement 4 1/2" casing at TD with sufficient cement to overlap 7" casing shoe.	Tillian Phin	THE THEFT IN			12. County	
Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond 21B. Drilling Contractor  CL - 3930  Rlanket  Unknown at this time  November 1, 1972  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8"  4 1/2"  9 5# & 11.6# 6250*  Above top of 3200*±	GL - 3930  Rlanket  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING  SIZE OF					ica.	(1)11111
Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond 21B. Drilling Contractor  CL - 3930  Rlanket  Unknown at this time  November 1, 1972  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8"  4 1/2"  9 5# & 11.6# 6250*  Above top of 3200*±	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST Above top of 7" at 3243'  1. Using pulling unit exclude perforations 3046'-70' (Yates) with 100 sacks camer 2. Rig up rotary rig and install BOPs with rotating head.  3. Deepen from 3244' to 6250't (Glorista) with 6 1/8" bit.  4. Cement 4 1/2" caging at TD with sufficient cement to overlap 7" casing shoe.	<del>4444444</del>	<i>HHHH</i>				
Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond 21B. Drilling Contractor  CL - 3930  Rlanket  Unknown at this time  November 1, 1972  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8"  4 1/2"  9 5# & 11.6# 6250*  Above top of 3200*±	Elevations (Show whether DF, RT, etc.)  21A. Kind & Status Plug. Bond  21B. Drilling Contractor  CI 3930  Rlanket  Unknown at this time  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING  WEIGHT PER FOOT  SETTING DEPTH  SACKS OF CEMENT  EST  6 1/8"  4 1/2"  9.5# & 11.6# 6250'±  Above top of  7" at 3243'  1. Using pulling unit exclude perforations 3046'-70' (Yates) with 100 sacks camer  2. Rig up rotary rig and install BOPs with rotating head.  3. Deepen from 3244' to 6250'± (Glorista) with 6 1/8" bit.  A. Cement 4 1/2" caging at TD with sufficient cement to overlap 7" casing shoe.						
GL - 3930  Rlanket Unknown at this time November 1, 1972  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8"  4 1/2"  9 5# 4 11.6# 6250*  Above top of 3200*±	Blanket Unknown at this time November 1  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT ES  6 1/8"  9.5# & 11.6# 6250'± Above top of 7" at 3243'  1. Using pulling unit exclude perforations 3046'-70' (Yates) with 100 sacks camer  2. Rig up rotary rig and install BOPs with rotating head.  3. Deepen from 3244' to 6250'± (Glorista) with 6 1/8" bit.  A. Cement 4 1/2" casing at TD with sufficient cement to overlap 7" casing shoe.		<i>HHHHH</i>	111111111111111111111111111111111111111	Proposed Depth	19A. Formation	20. Rotary or C.T.
GL - 3930  Rlanket Unknown at this time November 1, 1972  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8"  4 1/2"  9 5# 4 11.6# 6250*  Above top of 3200*±	Blanket Unknown at this time November 1  PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST  6 1/8"  1. Using pulling unit exclude perforations 3046'-70' (Yates) with 100 sacks came:  2. Rig up rotary rig and install BOPs with rotating head.  3. Deepen from 3244' to 6250'± (Glorista) with 6 1/8" bit.  4. Cement 4 1/2" casing at TD with sufficient cement to overlap 7" casing shoe.				62501+	Cloriete	Rotery
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PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8" 4 1/2" 9 5# 4 11.6# 6250* Above top of 3200*±	PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST  6 1/8"  4 1/2"  9.5# & 11.6# 6250'			l	alman at this	More Norte	mber 1 1972
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  4 1/8"  4 1/2"  9 5# & 11.6# 6250*  Above top of 3200*±	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT ESTABLE OF 1/8"  4 1/2"  9.5# & 11.6# 6250'\$  1. Using pulling unit exclude perforations 3046'-70' (Yates) with 100 sacks cement 2. Rig up rotary rig and install BOPs with rotating head.  3. Deepen from 3244' to 6250'\$ (Glorista) with 6 1/8" bit.  4. Cement 4 1/2" casing at TD with sufficient cement to overlap 7" casing shoe.						
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6 1/8"	1. Using pulling unit exclude perforations 3046'-70' (Yates) with 100 sacks camer  2. Rig up rotary rig and install BOPs with rotating head.  3. Deepen from 3244' to 6250'± (Glorista) with 6 1/8" bit.  4. Coment 4 1/2" casing at TD with sufficient cement to overlap 7" casing shoe.	CIZE OF HOLE S	IZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief. Pullig Title Division Drilling Supt. Signed (This space for State Use) Orig. Signed by John Runyan
Geologist OCT 20 1972 APPROVED BY\_

CONDITIONS OF APPROVAL, IF ANY:

RECENTED

estancia con COT O COT COMM.

## NEW | \*\*\* XICO OIL CONSERVATION COMMISSION \*\*\* WELL L. ATION AND ACREAGE DEDICATION PL. .

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator			Lease				Well No.
Unit Letter Section Township			State 4-2	County		6	
T	27	17-S	1.	35-E	County	Lea	
Actual Footage Loc	cation of Well:					A-434	
1980	feet from the	South line		2180	feet from the	Rest	line
Ground Level Elev.  3930	Producing F	Tates	Pool	uum-Glorie	.ta	Ded	icated Acreage;
	ne acreage dedic	ated to the subjec				marks on the pl	
<b>Propo</b> 2. If more th	sed location	is a deepening	of an	existing Y	ates well	. See Form	
		different ownership unitization, force-p			ll, have the	interests of all	owners been consoli-
Yes	No If	answer is "yes," ty	pe of cons	olidation	<del></del>	<del> </del>	
this form i No allowal	f necessary.) ble will be assig	ned to the well unti	l all intere	ests have bee	n consolidat	ed (by commun	. (Use reverse side of itization, unitization, proved by the Commis-
D 	C		<b>8</b> 			I hereby certification to the state of my known North But	RTIFICATION  y that the information consistrue and complete to the wledge and belief.  Clay Denf
ĸ	<b>Y</b>		G	 	ı	Position Division Company Chevron O: Date October 1:	
L	     	6	J	Z180°		shown on this notes of actua under my super	ify that the well location plat was plotted from field all surveys made by me or rivision, and that the same orrect to the best of my belief.
н	N N	0361	0			Date Surveyed  10- Registered Profe and/or Land Surv	•
330 660	190 1320 1650 19	80 2310 2640	2000 15	00 1000	500 0	Certificate No.	