

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

HOBBS OFFICE OCC

1957 OCT 31 AM 9:35

COMPANY STANDARD OIL COMPANY OF TEXAS BIN "B", ROYALTY, TEXAS  
(Address)

LEASE State 4-27 WELL NO. 6 UNIT J S 27 T 17S R 35E  
DATE WORK PERFORMED 10-11-57 POOL Vacuum (Seven Rivers)

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off

☒ Beginning Drilling Operations

☐ Remedial Work

☐ Plugging

☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Spudded rotary tools 6:30 P.M. 10-4-57

Cased 9-5/8" 36#/ft J-55 new csg at 414' with 250 Sxs. Circ 125 Sxs.

Tested 9-5/8" with 1100 psi. No loss in 30 min.

Cased 7" 23#/ft J-55 new csg at 3244 with 500 sxs. Tested casing with 1000 psi. No loss in 30 min.

Well completed in Seven Rivers through 7" csg perfs. 3062-70 & 3046-54. Lower zone acidized with 3000 gals regular acid and upper zone with 2000 gals.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

Oil Production, bbls. per day

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by \_\_\_\_\_

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge

Name [Signature]

Name Chas. F. Dugan Jr

Title \_\_\_\_\_

Position District Engineer

Date \_\_\_\_\_

Company STANDARD OIL COMPANY OF TEXAS