HEND AND MIDERALS DEPLATMENT	· · · · · · · · · · · · · · · · · · ·	<i>x</i>
+* Carita ACCENCA		
DISTRIBUTION	OIL CONSERVATION DIVISIO	N
JANTAFE	P. O. BOX 2038	Form C-103
71LF.	SANTA FE, NEW MEXICO 87501	Revised 10-1-
U.S.O.S.		
LAND OFFICE		Se. Indicuto Type of Lense
OFERATOR		State X Fre
		5. State Oll & Gas Leasa No.
SUNDRY NO SUNDRY NO POPOS	NOTICES AND REPORTS ON WELLS	
	FOR PERMIT FRAM C-IGI FOR SUCH PROPOSALS.	(AVOIR. ())))))))))))))))))))))))))))))))))))
OIL CAS		7. Unit Agreement Name
Name of Operator	OTMER.	
Chevron U.S.A. Inc:		B. Fam or Lease liame
Address of Operator		State 4-27
P.O. Box 670, Hobbs,	NM 88240	9 Wuil No
Localion of Well		9. Weil No.
	2192	
UNIT LETTER K 1980	South 1780	Vacuum Glorieta
THE West LINE, SECTION	27 178 35E	
	15. Elevation (Show whether DF. RT. GR. etc.)	
//////////////////////////////////////	() A LECTORICH (SNOW WARRAEF DF, RT, GR, etc.)	12. County
		Lea
Check Appr	ropriate Box To Indicate Nature of Notice, Rontinon To:	
NOTICE OF INTER	NTION TO:	port of Other Data
	50	BSEQUENT REPORT OF:
AFORM PEMEDIAL WORK	PLUG AND ABANDON	
MPOPARILY ABANDON	ACACOIAL WORK	ALTERING CASING
LL OH ALTER CASING	CHANCE PLANS	
	CASING TEST AND CEMENT	
OTHER	othen fish pkr,	acdz, swab test.
Describe Proposed or Completed Operation	ons (Clearly state all pertinent details, and give pertinent dat	
TD. (170 DD. (20)	and give pertinent details, and give pertinent dat	es, including estimated date of starting any proposer
TD: 6270, PB: 6234	Work performed - 1-6-88 th	rough 1-12-88

TOH w/ production equipment. TIH w/ tbg, Work o/s over fish. Attempt to rel pkr, jar on pkr, unable to get torque in tbg, RU WLU, make back off at 6083', break and LD fish, TIH w/ tbg openended w/collar down, tag at 6063, attempt to screw onto perf sub, no success, PU Grapple, TIH, work O/S over fish, Run CCL to check ID of pkr, make cut at 6088, unable to pull up hole, Run WL downhole to 6200-pooh w/WL, TIH and make cut at 6084', PU spear w/ grapple, TIH, engauge fish and work free, POH w/spear, rec baker lok-set pkr, LD spear, TIH to 6201, work over fish to 6205, POOH break down fishing tools, Rec. 2' of pkr mandral, collar, 5" of 2 3/8 tbg, PU spear w/ grapple, TIH, work to engauge fish, POOH, no rec, left in hole, RU pipe testers, test tbg in hole at 5000psi, change out 20 collars, break circulation, spot 100 gallons 15% NEFE HCL at 6163, set pkr at 5957, load ann., acidize perfs 6041-6163 w/2900 gallons 15% NEFE HCL, good ball action, balled out twice, surged balls and flush to btm perf, swab, release pkr and GIH to 6163(to knock balls off perfs), TIH w/2 3/8" tbg ND BOP, Set TAC w/ 12M tension, NU WL, space well and hang on, turn over to production.

I hereby cartily that the information above is true and complete to the best of my knowledge and belief. www.<u>Staff</u> Drilling Engineer January 15, 1988 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR JAN 2 () 1988

OF APPROVAL, IF ANT

