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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O.C.C.

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

APR 25 8 43 AM '66

MAR 31 1966

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company Standard Oil Company of Texas, A Division of California Oil Company				Address Drawer "S", Moonahans, Texas			
Lease State 4-27	Well No. 7	Unit Letter K	Section 27	Towship 17 South	Range 35 East		
Date Work Performed See Below	Pool Undesignated			County Lee			

THIS IS A REPORT OF: (Check appropriate block)

Beginning Drilling Operations
 Casing Test and Cement Job
 Other (Explain): **Deepening**
 Plugging
 Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ried tubing to 0 psi. Moved in and rigged up rotary rig, March 5, 1964.
2. Killed well with water, unsented packer.
3. Removed tree, rigged up blowout preventer equipment. Pulled tubing and packer.
4. Cleaned out to old total depth of 3250'. Deepened well from 3250 to 6270' with 6 1/2" bit.
5. Ran logs. Cemented 4 1/2", 9.5 & 11.6 lb., J-55 & H-80, STCC & LMC casing at 6268' with 350 wt. cement. W.O.C. 9:25 A.M., 3-18-64. W.O.C. 18 hrs. Tested 4 1/2" casing to 2000 psi. for 30 minutes, O.K. Released rig. Top cement 2314' by cement bond log.
6. Landed 2-3/8", 4.7 lb., J-55, HSE tubing at 6032' with packer set at 5962'. Installed tree. 3-15-64, perforated selected intervals 6051-6163' with 53 shots.
7. Stubbed well off. Conducted potential test.

MAY 1, 1970, STANDARD OIL COMPANY OF TEXAS IS CHANGING ITS OPERATING NAME TO

Witnessed by David W. Harville	Position Engineer	Company Standard Oil Company of Texas, A Division of California Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

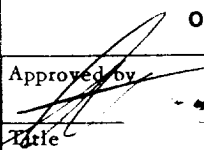
ORIGINAL WELL DATA

D F Elev. 3935 G.L. 3944 D.P.	T D 3250'	P B T D 3197'	Producing Interval 3085-90 & 3110-18	Completion Date 12-2-57
Tubing Diameter 2-3/8"	Tubing Depth 3105	Oil String Diameter 7"	Oil String Depth 3244'	
Perforated Interval(s) 3085-90 & 3110-18 (Perforations 3046-52 & 3060-66 previously squeezed)				
Open Hole Interval None		Producing Formation(s) Yates (Yates)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	Shut-in Yates well					
After Workover	3-26-64	137	90.4	-0-	660	-0-

I hereby certify that the information given above is true and complete to the best of my knowledge.

OIL CONSERVATION COMMISSION		Name G. G. Honig	
Approved by 	Title Lead Engineer	Position Lead Engineer	
Date	Company Standard Oil Company of Texas, A Division of California Oil Company		