

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY STANDARD OIL COMPANY OF TEXAS, HLN "B", ROYALTY, TEXAS
(Address)

LEASE State 4-27 WELL NO. 7 UNIT K S 27 T 17S R 35E
DATE WORK PERFORMED _____ POOL Vacuum - Yates

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled 12 1/4" hole to 420', set 9-5/8" csg at 414', and cemented with 200 sx regular neat cement. Circulated estimated 63 sx. Tested casing w/1000 PSI, no less in 30 minutes. Drilled 8-3/4" hole to 3250' and set 7" casing at 3245'. Cemented with 475 sx Trinity Inferno Cement.

Tested the following zones with no results:

3110' to 3118'
3085' to 3090'
3060' to 3066'
3046' to 3052'

Squeezed off perforations from 3060' to 3066' with 100 sx reg neat cement and from 3046' to 3052' with 100 sx reg neat cement. Ran a Guiberson Packer on 2" tubing and set at 3067'. Well is now shut in.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____

Witnessed by _____

(Company)

OIL CONSERVATION COMMISSION

Name E. Fischer
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. D. Jones
Position Petroleum Engineer
Company STANDARD OIL COMPANY OF TEXAS