	the second s		
BTATE OF NEW MEXICO FIGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
OIL CONSERVATION DIVISION			
DISTAIRUTION		OX 2088	
PILE U.B.O.A.	SANIA FE, NE	W MEXICO 87501	
LAND DFFICE		DR ALLOWABLE	
OPENATOR X	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GAS	j
Devolor			
Phillips Oil Compa			· · · · · · · · · · · · · · · · · · ·
Reeson(s) for filing (Check proper)		Other (Please explain)	
	Change in Transporter of: Cat Dry G	Effective 1	2/01/83
Recompiciion Change in Ownership	H H		
If change of ownership give name and address of previous owner_	Phillips Petroleum Comp	any, 4001 Penbrook Stre	eet, Odessa, Texas 79762
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including I	Formation Kind of L	ease Lease No.
Vacuum Abo Unit Batter		et State, Fe	derat or Fee State B-1840
	1 3 <u>30 Feet From The South </u> Li	n# and Feet Fr	on TheEast
Line of Section 27	r. mahip 175 Range	35E , NMPM, L	County
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G		
Name of Authorized Transporter of Texas-New Mexico Pipe	Line Company		pproved copy of this form is to be sent)
Name of Authorized Transporter of Phillips Petroleum Cor		Address (Give address to which ap 4001 Penbrook Street	bs. N.M. 88240 proved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. M 26 178 35E	is gas octually connected?	When NR
If this production is commingled COMPLETION DATA	with that from any other lease or pool,	, give commingling order numbers	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date Cample Ready to Prode	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	j Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
Perforations	-		Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· .		
TEST DATA AND REQUEST OIL WELL		epth or be for full 24 hours)	oil and must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ge.	s lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bhie.	Water-Bble.	Gas+MCF
GAS WELL			· ·
Actual Prod. Test-MCF/D	Length of Test	Bble. Condensgte/MMCF	Gravity of Condensate
Testing Method (puot, back pr.)	Tubing Pressure (Shat-in)	Casing Pressure (Shut-18)	Choke Size
CERTIFICATE OF COMPLIA	NCE		ATION DIVISION
I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVEDFEB 6 1984	
		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene- well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with AULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells.	
J. B. Rush			
(Signature) Production Records Supervisor			
(Tule) December 29, 1983			
	29, 1983 Datej	Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multipi	
		Separate Forms C-104 must be itled for each poor in march	

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FEB 1984 JAN 1 2 1984