

DISTRIBUTION		
SANTO FE		
F.U.E.		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
E-1840

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	Vacuum Abo Unit
3. Address of Operator	8. Farm or Lease Name Btry 4
Room 806, Phillips Building, Odessa, Texas 79761	Vacuum Abo Unit Tract 1
4. Location of Well	9. Well No.
UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E N.M.P.M.	8
15. Elevation (Show whether DE, RT, GR, etc.)	10. Field and Pool, or Wildcat
3940' RKB	Vacuum Abo Reef
12. County	
Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(2-15-78)
Swbg. RU Johnson WS, pld tbg, plr & pmp cvty. Ran 2-3/8" tbg & plr set on btm @ 8658'

(2-16-78)
Swbd 6 hrs from 5800', rec 0 BO, 66 BSW. Pld plr & tbg.

(2-17-78)
Plugged back to 8673' w/ 1200# of Hydromite

(2-18-78)
Ran 2-3/8" tbg w/ Baker Model R plr set 8404'. Swbd 4 hrs, 65 BSW

(2-19-78 & 2-20-78)
Shut down 48 hours, crew off

(2-21-78)
Swbd 7 hrs from 4000' to 5000', trace oil, 116 BSW. Pld tbg & plr

(2-22-78)
Plgd back from 8673' to 3598' w/ 650# Hydromite

(2-23-78)
Swbg. Ran 2-3/8" tbg, Baker Model R plr set 8410'. Swbd 9 hrs, 5000', rec trace oil, 118 BSW.

(over)

WP: Series 900, 3000# WP, double w/one set blind rams, one set pipe rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signature of Engineer	TITLE Engineering Advisor	DATE March 8, 1978
Signature of Geologist	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY		

(2-24-78)

Swld 2 1/2 hrs, FL 5000' to surface, rec trace oil, 30 BSW. COOH w/ tbg & pkr. Ran 2-3/8" tbg w/ fluid pack btm hole assy, Guib pkr set 8400', BH assy @ 8390'. Loaded hole. IO Ralph Johnson Unit. Pmp 15 hrs, rec 263 BW, 0 BO.

(2-25-78)

Pmpd 24 hrs, 13 BO, 512 BW

(2-26-78)

Pmpd 24 hrs, 2 BO, 445 BW

(2-27-78)

Pmpd 24 hrs, 3 BO, 425 BSW

(2-28-78)

Pmpd 24 hrs, 6 BO, 468 BSW

(3-1-78)

Pmpd 24 hrs, rec 77 BO, 296 BSW

(3-2-78)

Pmpd 16 hrs, 1 BO, 228 BSW. Dn 8 hrs, engine trouble

(3-3-78)

Pmpd 24 hrs, 40 BO, 413 BW

(3-4-78)

Pmpd 24 hrs, 33 BO, 439 BW

(3-5-78)

Pmpd 24 hrs, 42 BO, 412 BW

(3-6-78)

Pmpd 24 hrs, 37 BO, 425 BSW

(3-7-78)

Pmpd 24 hrs, 38 BO, 424 BW. GOR 310, using fluid pack pmp. Single completion in Abo zone perfs 8445-8596'.

RECEIVED

MAR 10 1978

OIL CONSERVATION COMM.
HOBBS, N. M.