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DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION S SANTA FE REQUEST FOR ALLOWABLE, ///, Supersede		್ರ ರ ಗ . Form C-104	
		Supersedes Old C-104 and C-1	
FILE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
U.S.G.S.			
OIL			49 °57
TRANSPORTER GAS	_		na.
OPERATOR			
I. PRORATION OFFICE			
Phillips Petroleum	Company		
Phillips Bldg., Ode	esa, Texas		
Reason(s) for filing (Check proper be	Change in Transporter of:	Other (Please explain) To segregate	wells by tank battery
Recompletion	completion Oil Dry Gds assignment.		
Change in Ownership	Casinghead Gas Conde	rsate	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL ANI	LEASE		
Lease Name Xacuum Abo Unit, Btr	well No. Pool Name, Including F Wall 8 Vacuum Ab		Lease No. lederal or Fee State
Location			
Unit Letter;;	Feet From The south Lin	n∋ and 1650 Feet F	From The Cast
Line of Section 27 T	ownship 178 Range	35E , NMPM,	Lea County
III. <u>DESIGNATION OF TRANSPO</u>	RTER OF OIL AND NATURAL GA		
Name of Authorized Transporter of C Texas-New Mexico Pip		Address (Give address to which of Box 1510, Midlan	approved copy of this form is to be sent)
	asinghead Gas or Dry Gas		approved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Rge. 178 351	Is gas actually connected?	When
give location of tanks.	with that from any other lease or pool,		
IV. COMPLETION DATA			
Designate Type of Complet	ion - (X)	New Well Workover Deepe	n Plug Back Same Res'v. Diff. Res'v.
	<u> </u>	Tabl Dath	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Sopiii Gaoing Cito
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u> </u>	
V. TEST DATA AND REQUEST I	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load opth or be for full 24 hours)	d oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI. CERTIFICATE OF COMPLIAN	VCE	OII -CANSEI	RVATION COMMISSION
Com on the		0.200,132,	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 19
Commission have been complied	with and that the information given he best of my knowledge and belief.	BY	
20070 to true and complete to the	my moutodes and perter.		
		TITLE	
		11	

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. Regional Office Supervisor All sections of this form must be filled out completely for allowable on new and recompleted wells. (Title) July 13, 1967 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.