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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 24 12 54 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
State 4-27	
9. Well No.	
8	
10. Field and Pool, or Wildcat	
Vacuum (Abo) Reef	
12. County	
Lee	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Standard Oil Company of Texas A Division of Chevron Oil Company
3. Address of Operator 3610 Avenue B - Snyder, Texas
4. Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 17S RANGE 35E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) DF 399

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Supplementary Well History

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit, pulled rods and pump, loaded hole with salt water, installed blow out preventor, pulled tubing. Perforated interval 8445'-8626'. Ran tubing, retrievable bridge plug and packer, set bridge plug at 8650', packer at 8944'. Treated perfs 8445'-8626' with 7500 gals retarded acid and 100 ball sealers. Pulled tubing and packer, ran tubing with anchor, left retrievable bridge plug above old perfs 8680'-8945'. Ran production tubing, displaced water with lease oil, nipped up wellhead, snubbed well in, placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. Davidson TITLE Lead Drilling Engineer DATE September 22, 1965

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: