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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Standard Oil Company of Texas, A Division of California Oil Company</b>		Address <b>Boxer "S", Monahans, Texas</b>			
Lease <b>State 4-27</b>	Well No. <b>8</b>	Unit Letter <b>0</b>	Section <b>27</b>	Township <b>17 South</b>	Range <b>35 East</b>
Date Work Performed <b>See Below</b>	Pool <b>Undesignated - Vacuum (Abo)</b>		County <b>Lee</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain): **Perforate & Acidize**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Drilled 7-7/8" hole to total depth of 9100 feet. Run and cemented 3/4", 15.5 & 17 1/2 ft., J-55, STAC new casing at 9100 feet with 689 sq cement. WOC. 12:30 a.m., 7-30-68. Top of cement by Temperature survey, 3693'. After WOC 18 hrs., tested 3/4" casing to 1500 psi for 30 minutes, OK. Run production packer on production string. Landed tubing at 8382' with packer set at 8310 feet. Released rig, 7-31-68. Perforated selected intervals 8781-8945 feet w/1 jet/ft. Stuffed well with negligible amount fluid entry. Treated perforated interval with 6000 gallons acid water. Stuffed well in. Recovered lead oil. Conducted potential test.

Witnessed by <b>W. A. Munson</b>	Position <b>Engineer</b>	Company <b>Standard Oil Company of Texas A Division of California Oil Company</b>
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### FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

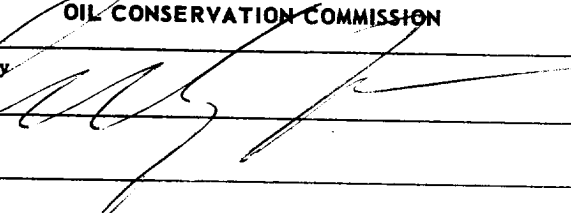
ORIGINAL WELL DATA				
D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name <b>G. G. Koenig</b>
Title	Position <b>Engineer</b>
Date	Company <b>Standard Oil Company of Texas A Division of California Oil Company</b>