

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-02903

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-1839	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		East Vacuum Gb/SA Unit
3. Address of Operator		8. Farm or Lease Name
Room 401, 4001 Penbrook, Odessa, Texas 79762		East Vacuum Gb/SA Unit
4. Location of Well		9. Well No.
UNIT LETTER <u>ED</u> 660 FEET FROM THE North LINE AND 660 FEET FROM		10. Field and Pool, or Wildcat
THE West LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E N.M.P.M.		Vacuum Gb/SA Unit
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3946' GL		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒ Recemented casing per OCD letter of 4-25-80

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recemented casing as follows:

- 7-25/27-80 MI Tyler WS Unit. Pulled rods and tubing. Set retrievable BP at 3520'. Dumped 3 sxs sand on BP.
- 7-28/29-80 Perforated 4 holes in 7" casing at 1640'. Set packer at 1514'. Cemented w/550 sxs Class "C" cement through perforations at 1640'. Cement circulated w/350 sxs. Sgzd 75 sxs in Formation, reversed 125 sxs WOC 14 hours.
- 7-30-80 Drilled ret at 1514', cement to 1575'.
- 7-31-80 Tested 5-1/2" casing to 1000#. O.K. Circulated sand off BP and pulled BP.
- 8-1-80 Cleaned out to 4634'. Reran rods and tubing. Returned well to shut-in status.

BOP equipment Series 900, 3000# w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE 8-7-80
APPROVED BY Jerry Serton DATE AUG 14 1980
CONDITIONS OF APPROVAL, IF ANY: