

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

API NO. 30-025-02903

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1839

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OCEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name East Vacuum Gb/SA Unit
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name East Vacuum Gb/SA Unit, Tract 2738
3. Address of Operator Room 40], 400] Penbrook Street, Odessa, Texas 79762	9. Well No. 001
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Vacuum Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3946' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Recement csg per OCD letter of 4/25/80 <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
Recement as follows:

1. Dig working pit, MI DDU and BOP.
2. Install BOP and COOH w/tbg.
3. GIH w/RBP on 2-7/8" workstring and set at 2800' (or below TOC). Spot 3 sxs of sand on RBP. Load csg to surface w/wtr. Test csg to 1000 psi. COOH.
4. Perf 5-1/2", 15.5#, and 7", 24# csg at 1640' w/4 JSPF.
5. Run cmt retainer to 1514' and set.
6. Pressure up on tbg and establish circulation of the 7"--9-5/8" annulus.
7. Circ 7" csg to surface w/approximately 550 sxs of 14.8#/gal Cl "C" cmt w/2% CaCl. When cmt surfaces, close the CHF valve. Sqz an additional 50 sxs into formation. Release from cmt retainer and reverse excess cmt. (Estimated thickening time of 14.8#/gal Cl "C" w/2% CaCl at these temperatures will be approximately 3 hrs.) COOH.
8. GIH w/bit and drill out retainer and cmt. Test perfs to 1000 psi. Circ sand off of RBP before COOH.
9. If cmt did not circ to surface, it may be required to verify TOC and BOC w/a bond log at this point.
10. Recover RBP.
11. Return to shut-in status.

BOP equip Series 900, 3000# WP w/1 set pipe rams and 1 set blind rams manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE July 25, 1980

APPROVED BY John Mueller TITLE Senior Engineering Specialist DATE July 25, 1980  
CONDITIONS OF APPROVAL, IF ANY: jj