

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY STANDARD OIL COMPANY OF TEXAS
BIM "B" (Address) ROYALTY, TEXAS
LEASE State 5-27 WELL NO. 1 UNIT D S 27 T 17 R 35
DATE WORK PERFORMED 12-7 thru 12-15-57 POOL VacuumThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained. While attempting to frac using Lynes Hydraulic Straddle Packers, packers ruptured and could not recover fish. Pushed fish down hole to 4353, top fish at 4321, and left in hole. Frac down 5½" casing with 20,000 gals gelled crude with 10,000 lbs sand in two stages using 2000 moth balls between stages. Frac rate 24.5 BPM. Ran & landed 2-3/8" EUE tbg at 4571, ran rods & pump & placed on production December 15, 1957. Total load 128½ BO. All lead recovered 1-29-58.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3946 ft TD 4644 PBD _____ Prod. Int. 4253-4644 Compl Date 11-4-38
Tbng. Dia 2-3/8" Tbng Depth 4571 Oil String Dia 5½" Oil String Depth 4253
Perf Interval (s) None
Open Hole Interval 4253-4644 Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>12-1-57</u>	<u>1-30-58</u>
Oil Production, bbls. per day	<u>7</u>	<u>25</u>
Gas Production, Mcf per day	<u>15.4</u>	<u>90.65</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>2,200</u>	<u>3,020</u>
Gas Well Potential, Mcf per day		

Witnessed by _____

Standard Oil Company of Texas
(Company)

OIL CONSERVATION COMMISSION

Name _____
Title _____
Date _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name C. F. Dwyer
Position District Engineer
Company STANDARD OIL COMPANY OF TEXAS