

Form C-10
DUPLICATE

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

RECEIVED

Miscellaneous Reports on Wells 16 1951

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	X
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	X	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

July 13, 1951

Date

Hobbs, New Mexico

Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the
Standard Oil Company of Texas State **5** Well No. **1** in the
Company or Operator Lease
NW 1/4 of NW 1/4 of Sec. **27**, T. **17S**, R. **35E**, N. M. P. M.,
Tasman Field **Lea** County.

The dates of this work were as follows:

Notice of intention to do the work was (was ~~not~~) submitted on Form C-102 on **May 16** 19**51**
and approval of the proposed plan was (was ~~not~~) obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Pulled rods and tubing. Rigged up cable tools and cleaned to 20 1/2". Set bridge plug with top of calocal at 4293'. Run and cemented 5 1/2" hydril casing (15 1/2') at 4293 with 250 sacks neat cement. Bailed hole dry. Water shut off test OK. Cleaned out to 20 1/2" with cable tools and run radioactivity log from total depth to surface. Run tubing and landed same at 4623. Run rods and placed well on pump.

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

13th day of **July**, 19**51**

John E. Anderson Notary Public

I hereby swear or affirm that the information given above is true and correct.

Name **J. D. Hamilton**

Position **Production Foreman**

Representing **Standard Oil Company of Texas**
Company or Operator

Address **P.O. Box 44, Hobbs, New Mexico.**

My commission expires _____

Remarks:

APPROVED
JUL 16 1951

Date _____

Ray M. Harkness
Name
Oil & Gas Inspector
Title

10/10/11

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