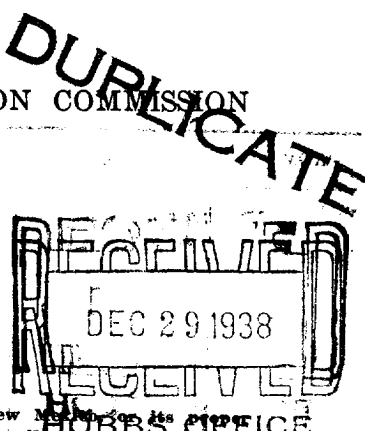


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD



Mail to Oil Conservation Commission, Santa Fe, New Mexico, for its office agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). **SUBMIT IN TRIPLICATE.**

AREA 640 ACRES
LOCATE WELL CORRECTLY

Standard Oil Company of Texas

State 5-27

Company or Operator 1 Well No. 35-E in 1 of Sec. 27 Lease 17-S
660, N. M. P. M., Vacuum Field, Lea County.
 Well is 660 feet south of the North line and 660 feet west of the East line of Sec. 27
 If State land the oil and gas lease is No. B-1839 Assignment No. _____
 If patented land the owner is _____ Address _____
 If Government land the permittee is Standard Oil Company of Texas Address _____
 The Lessee is _____ Address _____
 Drilling commenced September 26, 1938 Drilling was completed November 4, 1938
 Name of drilling contractor Harry Bass Address Dallas, Texas
 Elevation above sea level at top of casing 3946 feet.
 The information given is to be kept confidential until Not confidential 19____

OIL SANDS OR ZONES

No. 1, from 4525 to 4550 No. 4, from _____ to _____
 No. 2, from 4575 to 4580 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 70 to 150 feet. 80
 No. 2, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
13-3/8"	48	8	Chester	257	Tex. Pat.			
9-5/8"	33	8	*	1576	Baker Float			
7"	24	10	Youngstown Seamless	4216	Baker Float			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	274	260	Halliburton		
12-1/4"	9-5/8"	1591	615	*		
8-3/4"	7"	4230	330	*		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth Set _____
 Adapters—Material _____ Size _____

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		XX Acid	500 gals.	11/4/38	4285-4636	
		XR Acid	1000 "	11/4/38	4285-4636	
		XR Acid	2000 "	11/6/38	4285-4543	

Results of shooting or chemical treatment Made well flow at rate of 8 bbls/hour

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 4654 feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing November 7, 1938
 The production of the first 21 hours was 88 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be 35°
 If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
 Rock pressure, lbs. per sq. in. _____

EMPLOYEES

E. Carruth Driller C. B. Perryman Driller
S. E. Taylor Driller M. E. Self Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 23rd day of December, 1938

W. C. Myrick Notary Public.

My Commission expires June 1, 1939

Midland, Texas, December 23, 1938

Name D. S. GOOGINS

Position Petroleum Engineer

Representing STANDARD OIL COMPANY OF TEXAS

Address Box 1660, Midland, Texas

FORMATION RECORD

[illegible]