

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02904
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1839
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2738
8. Well No. 002
9. Pool name or Wildcat Vacuum Gb/SA
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3938' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Phillips Petroleum Company
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 27 Township 17-S Range 35-E NMPM Lea County
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3938' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Set Pkr & Shut-in to minimize CO2 Prod. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU DDU. Install annular BOP. POOH with sub pump and motor and laydown same.
- RIH with RBP and set same at  $\pm 200'$ . COOH. ND BOP and remove wellhead and re-install conventional wellhead. NU BOP. RIH and retrieve RBP.
- RIH with 2-7/8" production tubing and bottom hole assembly.
- Load csg-tbg annulus w/67 bbls 10 ppg brine containing 1.5% Unichem TH-370. Set packer at  $\pm 4100'$ .
- RDMO DDU

(Over)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Alma Inanco</u>	TITLE <u>Supv. Regulatory Affairs</u>	DATE <u>10/6/92</u>
TYPE OR PRINT NAME <u>L. M. Sanders</u>	TELEPHONE NO. <u>915/368-1488</u>	

(This space for State Use)

APPROVED BY RAY SMITH TITLE STATE ENGINEER DATE OCT 14 '92

CONDITIONS OF APPROVAL, IF ANY:

6. Leave well shut-in until wellhead pressure reaches above 500 psi. At this point the well can be opened up to flow; however, do not flow well at a rate greater than 300 MCFD and do let flowing wellhead pressure drop below 500 psi.
7. Move the Centrilift 200 KVA step-up transformer and VSD to 3440-002 and install same there.