

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-02904
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-1839
7. Lease Name or Unit Agreement Name East Vacuum Gb/SA Unit Tract 2738
8. Well No. 002
9. Pool name or Wildcat Vacuum Gb/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Phillips Petroleum Company	
3. Address of Operator 4001 Penbrook Street, Odessa, Texas 79762	
4. Well Location Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line Section 27 Township 17-S Range 35-E NMPM Lea County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) 3938' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Clean out and stimulate <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RIH w/sand pump and check for fill and/or scale. Clean out well to 4608'. If fill is hard and well packed, MIRU reverse unit. RIH w/4-3/4" bit, 3-1/2" collars and 2-7/8" production tubing and clean out to 4608'. COOH.
2. RIH w/500' 2-7/8" tailpipe, and RTTS-type packer on 2-7/8" production tubing. Test 2-7/8" tubing to 5000 psi while RIH. RIH until tailpipe at +4600' and pkr at +4100'.
3. Pump 20 bbls 2% KCl water w/10 gals TECHNI-WET 425. Mix 9 drums (495 gals) TECHNI-CLEAN 405 and 495 gals 2% KCl water. Pump 12 bbls mix into openhole interval. Set packer. Soak for at least 3 hours. Squeeze remaining mix into the formation. Displace w/produced water.
4. Swab back chemical and load water. Unseat packer, pull up 400' and reset packer at +3700' to put the tailpipe at the casing shoe.
5. Acidize openhole interval 4215'-4608' with 4500 gallons of 15% NEFe acid.
6. Swab

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. M. Sanders TITLE Supv., Reg. & Proration DATE 04-14-92
TYPE OR PRINT NAME E. M. Sanders (915) TELEPHONE NO. 368-1488

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APR 22 '92

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

7. Mix and pump 5 drums TECHNI-HIB 756 and 50 bbls 2% KCl water down tbg. Displace w/150 bbls 2% KCl water. Mix 5 gals TECHNI-CLEAN 420 w/first half of flush water. COOH w/tbg. and packer. COOH w/tbg and packer.
8. Rerun repaired submersible pump.RDM0 DDU and return well back to production.