	NO. OF COPIES RECEIVED DISTRIBUTION		CONSERVATION COMMISS	Fbrm C -104
	SANTA PE	REQUEST	FOR ALLOWABLE AND	Superaedes Old C-106 and (1) Ellactive 1-1-65
	LAND OFFICE	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURA	LGAS
	IRANSPORTER OIL			
	GAS	-		
I.	PROPATION OFFICE			
	PHILLIPS PETROLEUM COMPANY			
	Address 4001 Penbrook Street, Odessa, Texas 79762			
	Reason(s) for filing (Check proper box) New Weil Order No. 5871 Change			
	Recompletion	Change in Transporter of: Cil Dry G	of lease name	because of Unitization.
	Change in Ownership Casinghead Gas Condensate Formerly: Chevron-State 5-27 #2			
	If change of ownership give name and address of previous owner	Chevron USA Inc., P. O	. Box 1660, Midland, T	exas 79702
n.	DESCRIPTION OF WELL AND	-SA Vell No.; Pool Name, Including F	ormation Kind of Le	tase Lease No.
	Unit Tract No. 2738	002 Vacuum GB-S	A State, Ka	в-1839
	Unil Letter F : 1980 Feet From The North Line and 1980 Feet From The West			
				om The <u>West</u>
	Line of Section 27 To	ownship <u>17-S</u> Range	<u> 35-Е , ммрм, Це</u>	a County
IN.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil I or Condensate Address (Give address to which approved copy of this form is to be sent)			
	Texas-New Mexico Pipe	Line	P.O. Box 2528, Hobb	
	Name of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗍 Phillips Petroleum Company		Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762	
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	When
		K 27 178 35E	give commingling order number:	12-1-78
IV.	COMPLETION DATA Designate Type of Completi	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Hes'v. Dill, Res'v.
	Designate Type of Completi Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEFINSEI	JACKS CEMENT
v .	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow- able for this depth or be for full 24 hours)			
ĺ	Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, yas lift, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	011-8bis.	Water - Bble.	Gas • MCF
İ	ll			
ſ	GAS WEILL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
	Testing Method (pirot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
l				
-	CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above in true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION	
			BYOrig. Signed by Jerry Sexton	
			Jerry Sexton TITLE Dist J. Supw	
	51. 8		This form is to be filed in compliance with RULE 1104.	
_	G, M. Han		If this is a request for allowable for a nawly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
	(Signature) PRODUCTION CLERICAL SUPERVISOR		tests taken on the well in accordance with RULE 111.	
-	$\frac{(Title)}{(2 - 1 - 78)}$		All sections of this form must be filled out completely for slow able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.	
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			Separate Forms C-104 m	unt be filed for each pool in multiply