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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1839

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chevron Oil Company	8. Farm or Lease Name State 5-27
3. Address of Operator P. O. Box 1560	9. Well No. 2
4. Location of Well UNIT LETTER F , 1900 FEET FROM THE North LINE AND 1960 FEET FROM THE West LINE, SECTION 27 TOWNSHIP 17 RANGE 35 NMPM.	10. Field and Pool, or Wildcat Vacuum (San Andres)
15. Elevation (Show whether DF, RT, GR, etc.) GR 3935	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in pulling unit. Pulled rods and tubing.
- Ran sand pump and cleaned out to 4600'.
- Ran packer and set at 4160'. Fracture treated with a total of 22,000 gallons of gel treated salt water and 34,000 lbs. of sand in 2 stages.
- Ran sand pump and cleaned out to 4589'.
- Ran and landed tubing at 4565'. Ran rods and pump and released rig. Placed well on test.
- 1-23-72 Pumped 99 BO, 15 BLW, 24 hours, GOR 2783. Prior to fracture treatment, well pumped 34 BO, 0 BL, 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Pullis TITLE Senior Drilling Supervisor DATE Jan. 27, 1972

Orig. Signed by

APPROVED BY D. Ramey TITLE St. L. Supv. DATE JAN 31 1972

CONDITIONS OF APPROVAL, IF ANY: