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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-1839</b>
7. Unit Agreement Name
8. Farm or Lease Name <b>State 5-27</b>
9. Well No. <b>2</b>
10. Field and Pool, or Wildcat <b>Vacuna (San Andres)</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator <b>Chevron Oil Company</b>
3. Address of Operator <b>P. O. Box 1660, Midland, Texas 79701</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM <b>West</b> LINE, SECTION <b>27</b> TOWNSHIP <b>17</b> RANGE <b>35</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>GR 3938</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in pulling unit and pull rods and tubing.
2. Run sand pump and clean out to approximately 4600'.
3. Run packer and set at 4175'. Fracture treat with a total of 36,000 gallons of gel treated salt water and 51,000# 20-40 sand in 2 stages.
4. Run sand pump and clean out.
5. Run and land tubing at 4596'. Run rods and pump and release rig.
6. Place well on test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. E. Pullig J. E. Pullig TITLE Senior Drilling Supervisor DATE 1-12-72

APPROVED BY Joe D. Ramey Dist. I, Supv. TITLE \_\_\_\_\_ DATE JAN 17 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 1 1961

OIL COMPANY  
HARVEY, TEXAS

1961  
JAN 1 1961  
HARVEY, TEXAS